Form 3150-3				FORM APPRO OMB No. 1004-	
(August 1999) UNITED STAT	ES		=	Expires November	
DEPARTMENT OF THE				5. Lease Serial No.	
BUREAU OF LAND MA				14-20-H62-3	3014
APPLICATION FOR PERMIT TO		EENTER		6. If Indian, Allottee or Trib Ute	e Name
1a. Type of Work: X DRILL RE	ENTER	ONFIDEN	JTIDI	7. If Unit or CA Agreement,	
	U	OINI IDLI	1 I I I I I	9C-00020 8. Lease Name and Well No	
b. Type of Well: Oil Well X Gas Well Other		Single Zone	Multiple Zone	Tribal #36-	
2. Name of Operator El Paso Production Oil & Gas Company	-			9. API Well No. 43-047-34	507
3A. Address	3b. Phone N	o. (include area co (435) 781-7		10. Field and Pool, or Explor Natural Bu	
P.O. Box 1148 Vernal, UT 84078  4. Location of Well (Report location clearly and in accordance with	h any State rea	* **		11. Sec., T., R., M., or Blk, a	
CONTRACT ASSESSMENT OF LOOSE FEET	n uny siuic roq	44368	37 Y		•
		62801	1.8 ×	Sec. 36 T8S,	R21E
At proposed prod. Zone  14. Distance in miles and direction from nearest town or post office	*			12. County or Parish	13. State
10.6 Miles Southeast of Ouray, UT				Uintah	UT
15. Distance from proposed*	16. No. of A	Acres in lease	17. Spacing Unit de	dicated to this well	
location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)		163		40	
18. Distance from proposed location* to nearest well, drilling, completed, Refer to	19. Propose	d Depth	20. BLM/BIA Bond	No. on file	
applied for, on this lease, ft.  Topo C		7400'		BIA# 103601473	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4694.7' GL	22. Approx	imate date work wi Upon Appr		23. Estimated duration To Be Deterr	nined
4094.7 GL	24.	Attachments		<u> </u>	1 1/2-1/
The following, completed in accordance with the requirements of O	nchore Oil and	Gas Order No. 1	shall be attached to thi	s form:	
The following, completed in accordance with the requirements of o	iisiidie Oii aiid				
1. Well plat certified by a registered surveyor.			-	nless covered by an existing bor	nd on file (see
2. A Drilling Plan.		Item 20 ab	•		
3. A Surface Use Plan (if the location is on National Forest System	Lands, the	5. Operator ce		., .	. 11 .6
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other	site specific information	on and/or plans as may be requi	ired by the

authorized office.

25. Signature Cemeur	Name (Printed/Typed) Cheryl Cameron	Date 2/12/2002
Title Operations		
Approved by (Signature)	Name (Printed/Typed)  ***********************************	Date 03-07-02
Title	Office RECLAMATION SPECIALIST	· III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

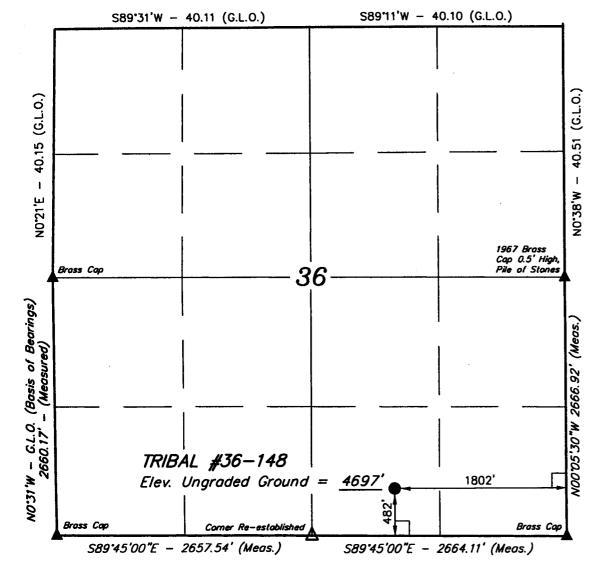
\*(Instructions on reverse)

RECEIVED

FEB 2 0 2002

**DIVISION OF** OIL, GAS AND MINING

## T8S, R21E, S.L.B.&M.



### LEGEND:

= PROPOSED WELL HEAD.

LATITUDE = 40°04'26" LONGITUDE = 109°29'54"

= SECTION CORNERS LOCATED.

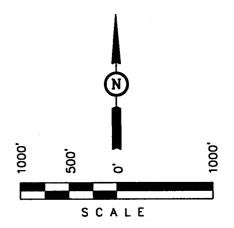
SECTION CORNER RE-ESTABLISHED. (Not Set on Ground)

## COASTAL OIL & GAS CORP.

Well location, TRIBAL #36-148, Located as shown in the SW 1/4 SE 1/4 of Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20 EAM 1964 LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5830 FEET.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY, SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

## UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

1" = 1000'	DATE SURVEYED: DATE DRAWN: 8-21-00 8-30-00
J.F. R.S. D.CO	REFERENCES G.L.O. PLAT
WEATHER	FILE
WARM	COASTAL OIL & GAS CORP.

# COASTAL OIL & GAS CORP.

TRIBAL #36-148 located in uintail county, utah SECTION 36, T8S, R21E, S.L.B.&M.

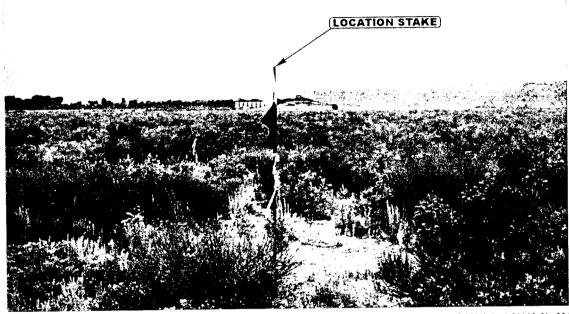


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE:WESTERLY



Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 uelsing uelsing com

LOCATION PHOTOS

РНОТО

TAKEN BY J.F. DRAWN BY C G REVISED -00-00-00

## COASTAL OIL & GAS CORP.

## TRIBAL #36-148 SECTION 36, T8S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY THEN NORTHEASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 41.6 MILES.

## TRIBAL #36-148 SWSE Sec. 36, T8S-R21E Uintah County, UT 14-20-H62-3014

# ONSHORE ORDER NO. 1 EL PASO PRODUCTION COMPANY

### DRILLING PROGRAM

## 1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4715'
Green River	2070'
Wasatch	5300'
Total Depth	7400'

## 2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	2070'
Oil/Gas	Wasatch	5300'
Water	N/A	
Other Minerals	N/A	

## 3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

## 4. Proposed Casing & Cementing Program:

Refer to the attached Cement & Casing Program.

### 5. Drilling Fluids Program:

Refer to the attached Mud Program.

## 6. Evaluation Program:

Refer to the attached Logging Program.

### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 7400' TD approximately equals 2960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

## TRIBAL #36-148 SWSE Sec. 36, T8S-R21E Uintah County, UT 14-20-H62-3014

### **ONSHORE ORDER NO. 1**

### MULTI-POINT SURFACE USE & OPERATIONS PLAN

### 1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to the attached directions to the proposed location site.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

### 2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

### 3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

## 4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of

the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline placement.

### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

### 6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

### 7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt shall be used, it will be a minimum of 12 mil thick, with Sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered With dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S,R19E.

### 8. Ancillary Facilities

None are anticipated.

## 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

A 39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile (s), and surface material stockpile(s).

### 10. Plans for Reclamation of the Surface:

### Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner with felt is to be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

#### Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

### 11. Surface Ownership:

Ute Indian Tribe P.O. Box 190 Ft. Duchesne, UT 84026

### 12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of this report is on file with The Ute Indian Tribe and the Bureau of Indian Affairs.

## 13. <u>Lessee's or Operators's Representative & Certification:</u>

Cheryl Cameron
Senior Regulatory Analyst
El Paso Production Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Company
9 Greenway Plaza
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Company is considered to be the operator of the subject well. El Paso Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by the Bureau of Indian Affairs, Bond No. 103601473.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Cheryl Cameron

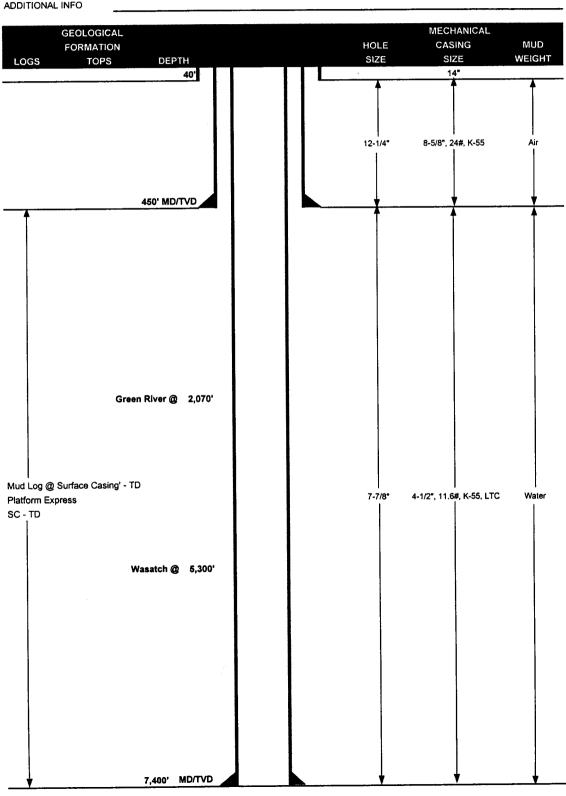
2/12/02

Date

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM FOR APD

COMPANY NAME	Coastal Oil & Gas Corporation	_ DATE	2/12/02				
WELL NAME	Tribal 36-148	TD	7,400'	MD/TVD			
FIELD Ouray	COUNTY Uintah STATE U	tah	ELEVATION	4,715'	KB		
SURFACE LOCATION	482' FSL & 1802' FEL, Section 36 T8S-R21E					BHL	Straight Hole
OBJECTIVE ZONE(S)	Wasatch						
ADDITIONAL INFO							



# COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

#### CASING PROGRAM

						DESIGN FACTOR		JK2
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14*	0-40'						
			1 1			2950	1370	263000
SURFACE	8-5/8"	0-450'	24#	K-55	STC	11.69	6.51	4.33
						5350	4960	180000
PRODUCTION*	4-1/2"	0-TD	11.6#	K-55	LTC	2.05	1.29	1.33

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point (Gas Gradient x TVD of Next Casing Point x 0.67) (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

#### CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello	230	35%	15.80	1.17
			Flake		l i		
PRODUCTION	LEAD	5,000'	Premium Lite II + 3 lb/sk CSE	650	100%	11.00	3.44
			+ 0.5% Sodium Metasilicate	1			
	ļ	,	+ 10% Gel + 0.25 lb/sk Cello Flake				
			+ 3% Salt + 3 lb/sk Kol Seal				
	TAIL	2,400'	50/50 POZ + 0.1% R-3 + 1% EC-1	790	75%	14.5	1.23
			+ 0.2% Sodium Metasilicate				
			+ 2% Gel + 0.5% FL-25				
		1	+ 3% Salt				

<sup>\*</sup> or 15% over caliper log

### FLOAT EQUIPMENT & CENTRALIZERS

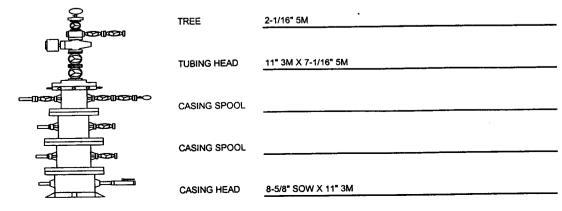
SURFACE

Guide shoe, 1 jt, float collar. Centralize first 3 joints & every other joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.

PRODUCTION

Guide shoe, 1 jt, float collar. Centralize first 3 joints & every other joint to top of tail cement with bow spring centralizers.

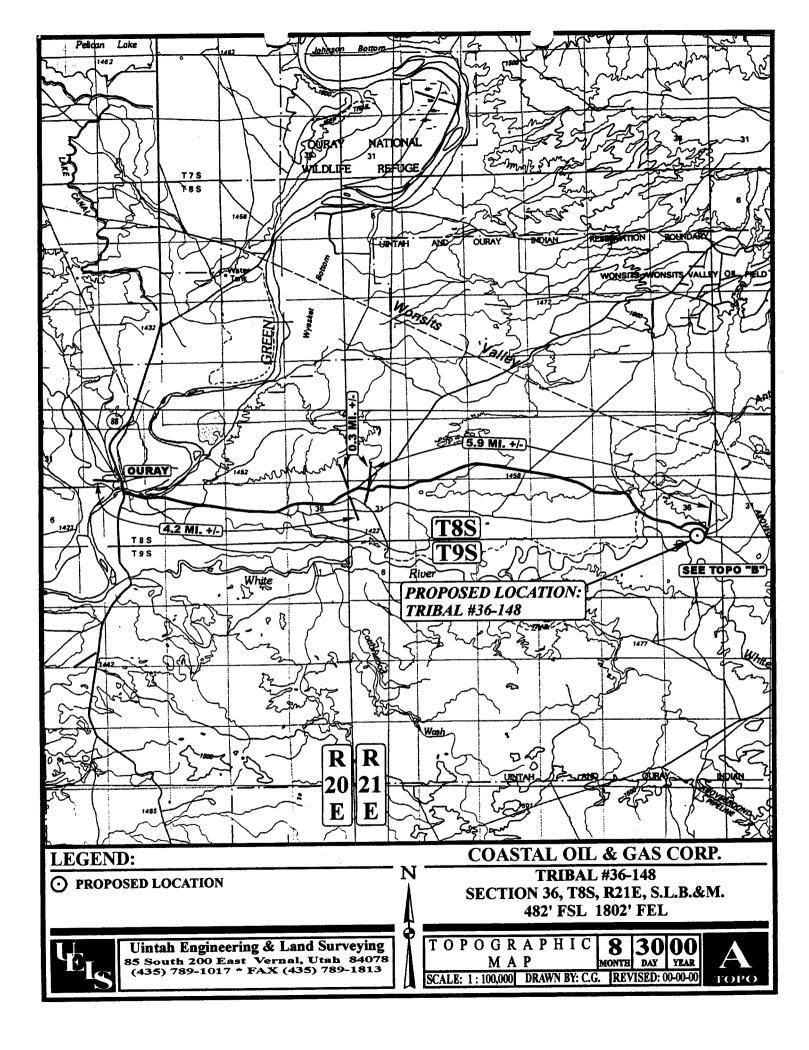
#### WELLHEAD EQUIPMENT

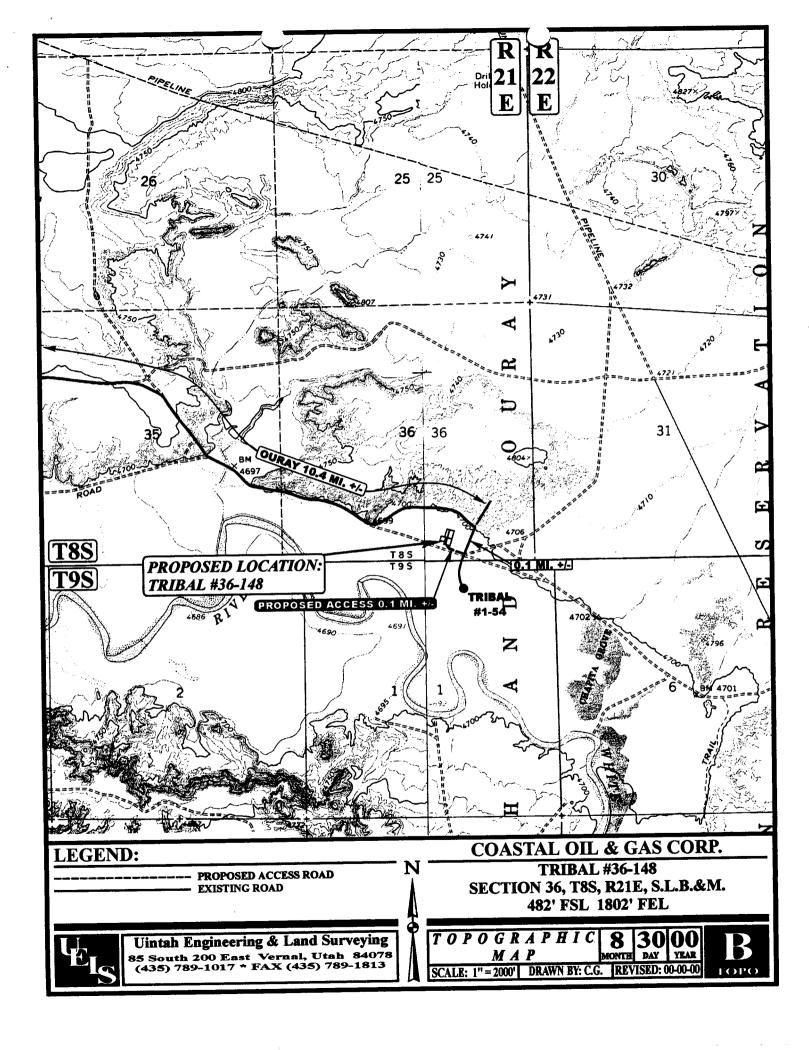


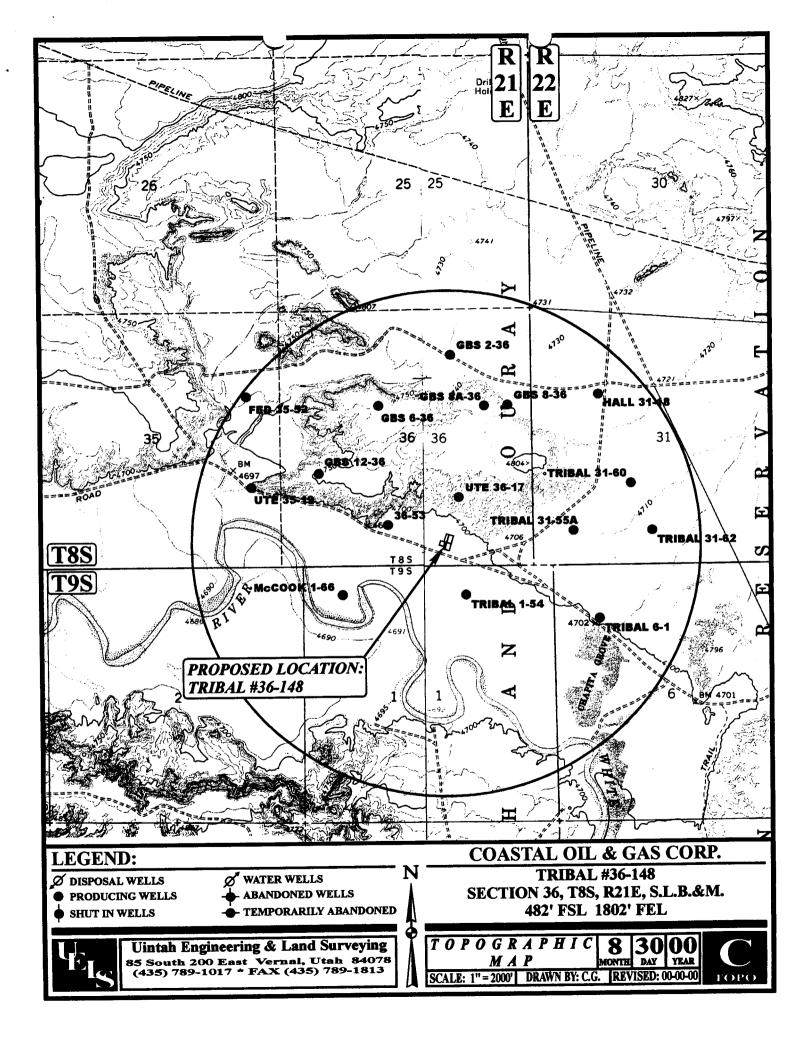
# COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

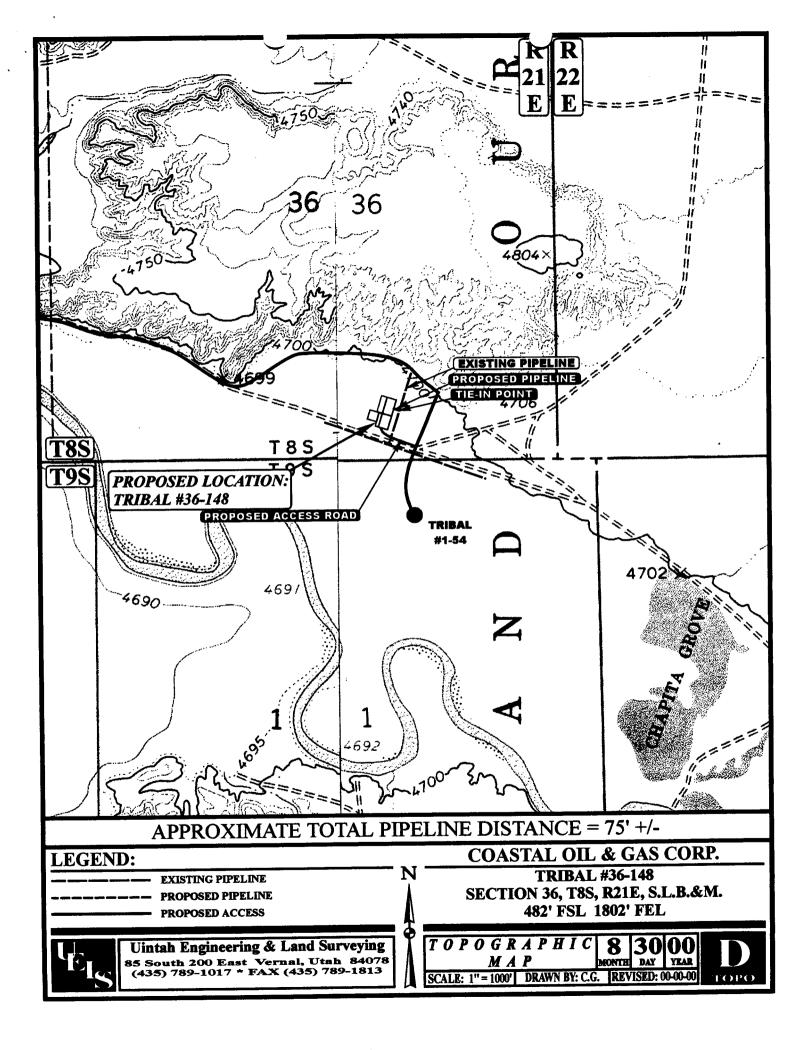
## BIT PROGRAM

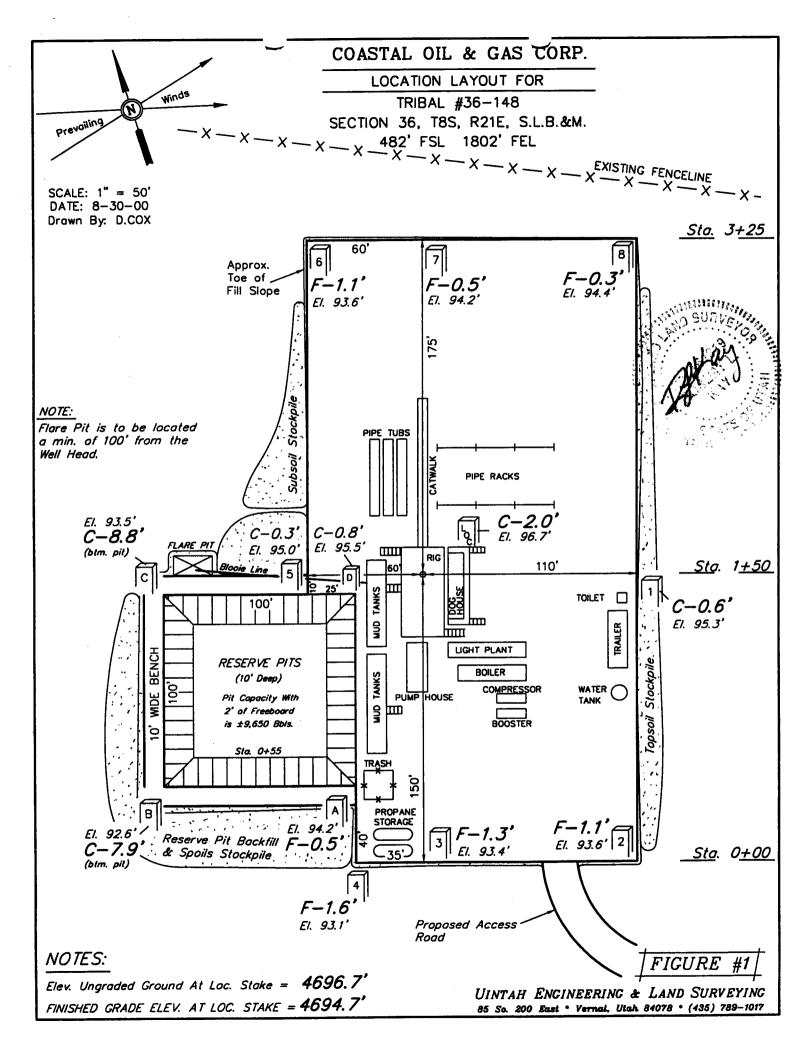
2ROGRAM							
		BOCK BI	r & PDC BIT F	PROG	RAM		
INTERNAL	HOLE	BIT MFG &		PM		NZLS	COMMENTS
INTERVAL	12-1/4"	Variou		. ,,,			
Surface Hole	12-1/4	Valido		$\dashv$			
2 (2	7.7/08	SEC XS	44	100	New	16-16-16	
Surf Csg - TD	7-7/8*	SEC AS	7	.00	14644	10-10-10	
				-			
				-			
		<u> </u>					
If an additional bit is re	equired use anothe	er insert.					· · · · · · · · · · · · · · · · · · ·
DLOGICAL DATA							
LOGGING:							
					1.00 T	100	
	Depth				Log T Platform E		
	SC - TD				Plauomi	xpress	
		1					
		1					
<u> </u>		<u> </u>					
MUD LOGGER:	SC - TD					·	
SAMPLES:	As per Geol	ogy	<del></del>				
CORING:	NA						
DST:	NA						
D PROGRAM							
			WATER				
	TVDE	DALLES VACE	LOSS	1/1	SCOSITY		TREATMENT
DEPTH	TYPE	MUD WT	NC	7	27		Polymer, Gyp
SC-TD	Water	Water	NC		21		rolymer, Gyp
						<u> </u>	
						1	
						<u> </u>	
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				+		<del> </del>	
				1		1	
				-14	- correction	chomicale	
Circulate hole until c		orine pili at 10 to	or casing. Eiin	Illian	CONTOSION	Chemicais.	
Monitor corrosion wit	h coupons.						<del>-</del>
DITIONAL INFORMATION							
Test casing head to 75	0 psi after installing.	Test surface cas	ing to 1,500 psi p	prior to	aniling out		
BOPE: 11" 3M with on	e annular and 2 ram	s. Test to 3,000 p	osi (annular to 1,	500 p	si) prior to d	rilling out. Reco	rd on chart recorder &
tour sheet. Function to	st rams on each trip	. Maintain safety	valve & inside B	OP on	rig floor at	all times. Kelly	o be equipped with upper
& lower kelly valves.							
Run Totco surveys eve	ery 1500'. Maximum	allowable hole ar	igle is 5 degrees				
OJECT ENGINEER:						DATE:	
	Christa Y	in		_			
ROJECT MANAGER:						DATE:	
	Darrell M	olnar				•	

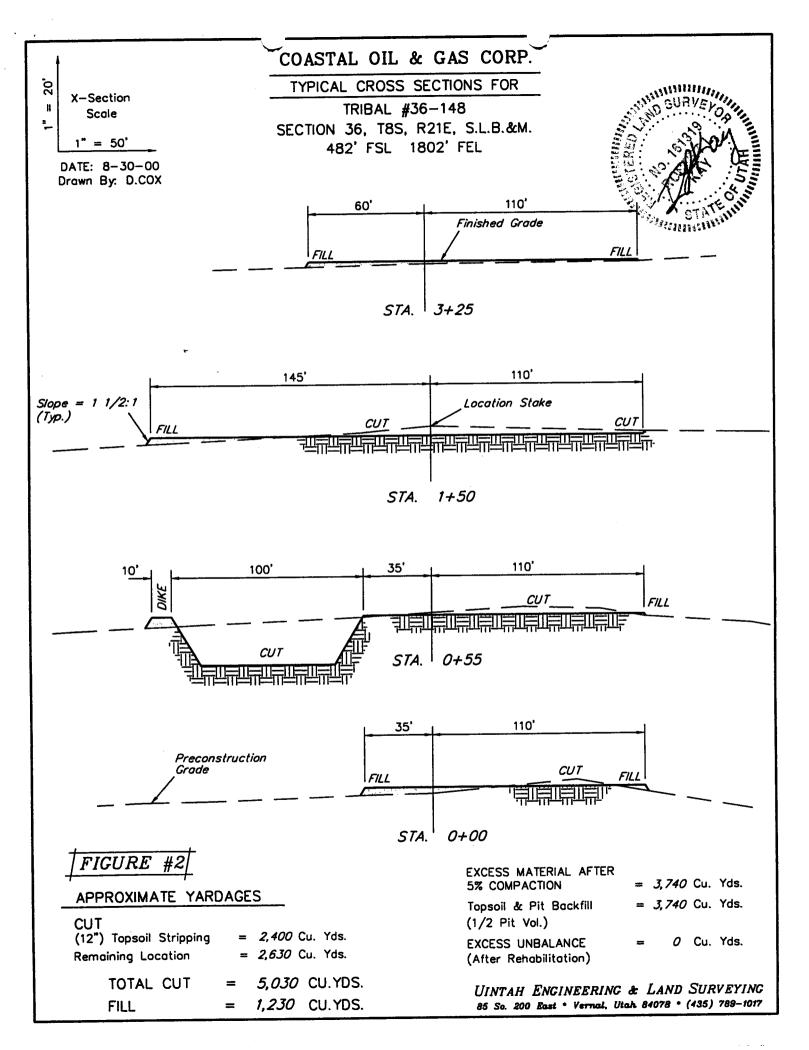




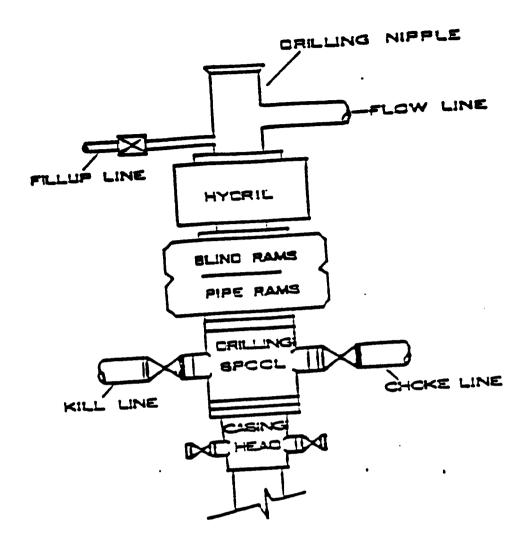


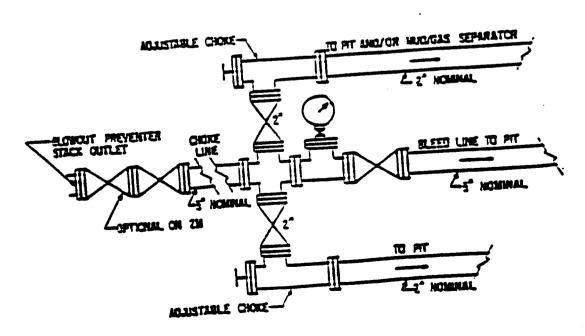






## EOF STACK





# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/20/2002 API NO. ASSIGNED: 43-047-34507					
WELL NAME: TRIBAL 36-148  OPERATOR: EL PASO PROD OIL & GAS ( N1845 )  CONTACT: CHERYL CAMERON	PHONE NUMBER: 435-781-7023				
PROPOSED LOCATION:	INSPECT LOCATN BY: / /				
SWSE 36 080S 210E SURFACE: 0482 FSL 1802 FEL	Tech Review Initials Date				
BOTTOM: 0482 FSL 1802 FEL	Engineering				
UINTAH NATURAL BUTTES ( 630 )	Geology				
LEASE TYPE: 2 - Indian	Surface				
LEASE NUMBER: 14-20-H62-3014 SURFACE OWNER: 2 - Indian					
PROPOSED FORMATION: WSTC					
Plat   Bond: Fed[] Ind[2] Sta[] Fee[]   (No. 103601473	LOCATION AND SITING:  R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception  Drilling Unit Board Cause No:   73-13 (8/370') Eff Date: 3-24-99 Siting:   10   1   1   1   1   1   1   1				
COMMENTS:	1 .54 <sup>#</sup>				
STIPULATIONS: 1-Fed. approval					

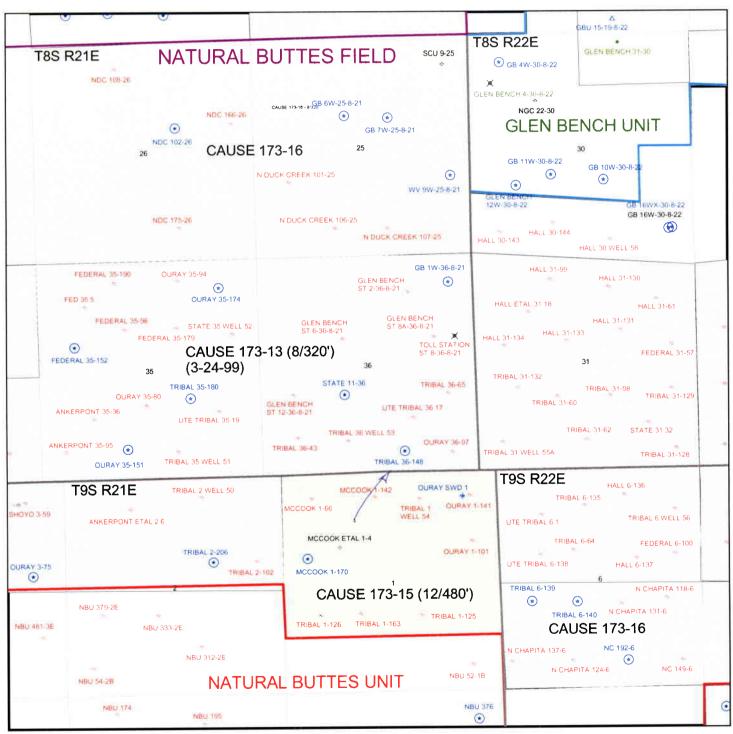


OPERATOR: EL PASO PROD O&G CO (N1845)

SEC. 36, T8S, R21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH CAUSE NO: 173-13 (8/320')



PREPARED BY: LCORDOVA DATE: 25-FEBRUARY-2002





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Division Director 801-538-7223 (TDD)

March 7, 2002

El Paso Production Oil & Gas Company PO Box 1148 Vernal UT 84078

Re:

Tribal 36-148 Well, 482' FSL, 1802' FEL, SW SE, Sec. 36, T. 8 South, R. 21 East,

Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34507.

Sincerely,

John R. Baza

Associate Director

er

**Enclosures** 

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	· · · · · · · · · · · · · · · · · · ·	El Paso Production Oil & Gas Company			
Well Name & Number_	Tribal 36-148				
API Number:		43-047-34507			
Lease:		14-20-H62-3014			
Location: SW SE	Sec. 36	T. 8 South	R. 21 East_		

### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

## FITOEIVED

FEB 1 2 2002

FORM APPROVED

OMB No.	1004	-01:	36
Expires Nove	mber	30.	200

UNITED STATES				Expires November 30, 2000		
DEPARTMENT OF THE INTERIOR				5. Lease Serial No.		
BUREAU OF LAND MANAGEMENT				14-20-H62-3014		
APPLICATION FOR PERMIT TO DRILL OR REENTER				6. If Indian, Allottee or Tribe Name Ute		
1a. Type of Work: X DRILL REENTER				7. If Unit or CA Agreement, Name and No.		
Tall Type of Works (A. Diedell			9C-000205			
	_			8. Lease Name and W		
b. Type of Well: Oil Well X Gas Well Other Single Zone Multiple Zone				Tribal #36-148		
2. Name of Operator El Paso Production Oil & Gas Company				9. API Well No.		
A. Address 3b. Phone No. (include area code) (425) 721 7023				10. Field and Pool, or Exploratory Natural Buttes		
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023  4. Location of Well (Report location clearly and in accordance with any State requirements.*)				11. Sec., T., R., M., or Blk, and Survey or Area		
At surface SWSE 482' FSL & 1802' FEL				11. Sec., 1., K., M., O	bik, and Survey of Area	
				Sec. 36 T8S, R21E		
At proposed prod. Zone  14. Distance in miles and direction from nearest town or post office*				12. County or Parish	13. State	
10.6 Miles Southeast of Ouray, UT				Uintah	UT	
15. Distance from proposed* location to nearest	163		17. Spacing Unit de	it dedicated to this well		
property or lease line, ft. (Also to nearest drig, unit line, if any)				40		
10 Distance Communication #			20. BLM/BIA Bond	40		
to nearest welf, drilling, completed,	7400'		20. BLW/BIA BOILD	BIA# 103601473		
10po C						
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4694.7' GL	22. Approximate date work will start*		23. Estimated duration To Be Determined			
4094.7 GL	Upon Approval			To Be Determined		
		Attachments				
The following, completed in accordance with the requirements of On	shore Oil and	Gas Order No. 1, s	hall be attached to thi	s form:		
1. Well plat certified by a registered surveyor.  4. Bond to cover the operations un				less covered by an existing	ng bond on file (see	
2. A Drilling Plan. Item 20 above).				·	·	
3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification.						
SUPO shall be filed with the appropriate Forest Service Office.  6. Such other site specific information				ion and/or plans as may be required by the		
		authorized of	office.			
25. Signature (meur)		me (Printed/Typed)		! D	ate	
		Cheryl Cameron		. [	2/12/2002	
Title						
Operations					· · · · · · · · · · · · · · · · · · ·	
Approved by (Signature)		Name (Printed/Typed) 04/30/2012				
Title Assistant Felu Wanager	Offi	ce		/		
Mineral Resources	<u> </u>					
Application approval does not warrant or certify that the applicant ho	lds legal or e	quitable title to tho	se rights in the subject	t lease which would entitl	e the applicant to conduct	
operations thereon.						
Conditions of approval, if any, are attached.	1		1 1 210 11	1		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make				nake to any department or	agency of the United	
States any false, fictitious or fraudulent statements or representations	as to any ma	uei wiumi its junso	icuon.			

\*(Instructions on reverse)

**NOTICE OF APPROVAL** 

# CONDITIONS RECEPTORY ATTACHED

MAY 0 6 2002

**DIVISION OF** OIL, GAS AND MINING



COAs Page 1 of 8 Well No.: Ute Tribal 36-148

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Company					
Well Name & Number: <u>Ute Tribal 36-148</u>					
Lease Number: 1420-H62-3014					
API Number: <u>43-047-34507</u>					
Location: SWSE Sec. 36 T.8S R.21E					
Agreement: 9C-148					

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 8 Well No.: Ute Tribal 36-148

### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

## 2. <u>Pressure Control Equipment</u>

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>3M</u> system and individual components shall be operable as designed.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

## 3. Casing Program and Auxiliary Equipment

Surface casing setting depths will be based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

COAs Page 3 of 8 Well No.: Ute Tribal 36-148

### 4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

### 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

## 6. <u>Notifications of Operations</u>

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

COAs Page 4 of 8 Well No.: Ute Tribal 36-148

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

## 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

COAs Page 5 of 8 Well No.: Ute Tribal 36-148

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt

waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

El Paso Production Oil and Gas Corporation (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any pipeline ditching construction for the project. El Paso is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 60 feet wide and 47 feet long, shall be granted for the pipeline and a corridor ROW, 30 feet wide and 390 feet long, shall be granted for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads and pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

JAN. 17. 2003 3:34PM

**TPORT** 

P. 2 NO. 173



### WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Coloredo 60202-4436 Telephone: 303 573 5404 Fest: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell

BLM Bond CO-1203 RE:

> BLM Nationwide Bond 158626364 Surety - Continental Casualty Company Belco Energy Corporation marger into Westport Oil and Gas Company, Inc. Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P. Assumption Rider - Westport Oil and Gas Company, L.P.

#### Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Compeny, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Debby J. Black Engineer Technician

Encl:



# United States Department of the Interior RECEIVED

## **BUREAU OF LAND MANAGEMENT**

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

### NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300 Denver Colorado 80215-7093

## Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

Moab Field Office
 Vernal Field Office
 MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
 Teresa Thompson (UT-922)
 Joe Incardine (UT-921)

#### UNITED STATES GOVERNMENT

## memorandu

**Rranch of Real Estate Services Uintah & Ouray Agency** 

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Cliarles H Common

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely.

Director, Office of Trust Responsibilities

Berry 6 / Drivan

<u>ACTING</u>

**Enclosure** 

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:  Exhibit "A"
2. NAME OF OPERATOR: EI Paso Production Oil & Gas Company	9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX 28, 77064-0995 (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	COUNTY:
FOOTAGES AT SURFACE:	COUNTY.
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
☐ CHANGE TO PREVIOUS PLANS ✓ OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL .
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume  Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 28	
effective December 17, 2002.	
BOND #	
State Surety Bond No. RLB0005236	
Fee Bond No. RLB0005238	RECEIVED
	RECEIVED
EL PASO PRODUCTION OIL & GAS COMPANY	FEB 2 8 2003
	DIV. OF OIL. GAS & MINING
	DIV. OF OIL, GAS & WINNING
Jon R. Nelsen, Attorney-in-Fact	•
WESTPORT OIL AND GAS COMPANY, L.P.  David R. Dix  TITLE  Agent and Attorn	ey-in-Fact
Total ( Estate that )	
SIGNATURE DATE	

(This space for State use only)

March 4, 2003 THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Date

Approved by

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or cornily that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **OPERATOR CHANGE WORKSHEET**

## 1. GLH 2. CDW

## 005

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has char <b>FROM:</b> (Old Operator):		TO: (New Op	erator):			
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT C		COMPANY	LP	
Address: 9 GREENWAY PLAZA		Address: P O B				
Address. 9 GREENWATTERWAY	<del></del>					
HOUSTON, TX 77064-0995		VERNAL, UT	84078			
Phone: 1-(832)-676-5933		Phone: 1-(435)	-781-7023			
Account No. N1845		Account No.	N2115			
	No.	Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY		1	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
TRIBAL 36 53		43-047-32695		INDIAN	GW	P
UTE TRIBAL 36 17		43-047-30682		INDIAN	GW	P
TRIBAL 36-148		43-047-34507		INDIAN	GW	APD
WONSITS FEDERAL 1-5		43-047-33692			GW	S
WONSITS FEDERAL 1-6		43-047-34081		FEDERAL		APD
WONSITS FEDERAL 2-6		43-047-34082		FEDERAL		DRL
WONSITS FEDERAL 3-6		43-047-34059		FEDERAL		APD
WONSITS FEDERAL 4-6		43-047-34083		FEDERAL		APD
KENNEDY WASH FED 13-1		43-047-33615		FEDERAL		P
GLEN BENCH 21-2		43-047-34091		FEDERAL		APD
GLEN BENCH 23-21		43-047-31007		FEDERAL		P
GLEN BENCH 22-2		43-047-34092		FEDERAL		APD
GLEN BENCH FEDERAL 24-22		43-047-30610		FEDERAL		P
GLEN BENCH FEDERAL 22-3		43-047-34093		FEDERAL		P
GLEN BENCH FEDERAL 3W-22-8-22		43-047-33652		FEDERAL		APD
GLEN BENCH 34-27		43-047-31022		FEDERAL		P
HALL 30 58		43-047-32715		FEE	GW	P
HALL 30-143		43-047-33425		FEE	GW	P
IH IBB 0 0 1 .0		43-047-33426		FEE	GW	P
HALL 30-144 STATE 31-57 (FEDERAL) (NRM-1887)		43-047-32716	111022	FEDERAL	162337	P

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 02/28/2003
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/04/2003

3. The new company has been checked through the **Department of Commerce**, **Division of Corporations Database on:** 03/06/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If NO, the operator was contacted contacted on:

6. (	R649-9-2)Waste Management Plan has been received on:	IN PLACE			
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian			name change, A-12/5/02	i,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit open	erator for wells listed on:	02/27/2003		
9.	Federal and Indian Communization Agreement The BLM or BIA has approved the operator for all wells		01/09/2003		
10	. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the v	The Division has approv water disposal well(s) liste		ansfer of Authority to N/A	Inject,
<b>D</b> A	ATA ENTRY:  Changes entered in the Oil and Gas Database on:	03/26/2003			
2.	Changes have been entered on the Monthly Operator Ch	ange Spread Sheet on:	03/26/2003	•	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A			
<b>ST</b>	CATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	RLB 0005236			
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364			
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB 0005239			-
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond Number	RLB 0005238		
	The <b>FORMER</b> operator has requested a release of liability The Division sent response by letter on:	from their bond on: N/A	N/A		
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has be of their responsibility to notify all interest owners of this classical control of the second control of the	peen contacted and inform	ned by a letter from	the Division	
CC	DMMENTS:				
					·

## UNI D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FURM A	PROVED
OMB No.	1004-0135
Expires Jnove	mber 30, 200

006

**SUNDRY NOTICES AND REPORTS ON WELLS** 

14-20-H62-3014

	form for proposals to				6. If Indian, Allo	ottee or Tribe Name
abandoned well.	Use Form 3160-3 (APD)	for suc	h proposals	s.	UTE	
SUBMIT IN TRIPL	CATE – Other instru	COLH	سامة ومدا أسا	· f & a	7. If Unit or CA/	'Agreement, Name and/or No.
1. Type of Well	_	JUN	TUENT		9C-000205	
Oil Well Gas Well	Other			111600	8. Well Name an	
2. Name of Operator	_				TRIBAL #36-	
El Paso Production Oil & Ga	s Company	Iai pi	N. /: I	7	9. API Well No.	
3a. Address	4070		one No. (includ	ie area coae)	43-047-34507	l, or Exploratory Area
P.O. Box 1148 Vernal, UT 84 4. Location of Well (Footage, Sec.,			781-7024		NATURAL BU	· •
4. Location of Well (Footage, Sec., 1	i., K., M., or survey Description	)n)			11. County or Par	
SWSE SECTION 36-T8S-R	21E 482'FSL & 1802'	'FEL			UINTAH, UTA	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA'	TE NATURE	OF NOTICE, R	EPORT, OR OTI	HER DATA
TYPE OF SUBMISSION				PE OF ACTION		
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair		pen ture Treat Construction	Reclamation Recomplete	e <b>∑</b>	Water Shut-Off Well Integrity Other DOGM APD
	Change Plans		and Abandon		ly Abandon	EXTENSION
Final Abandonment Notice  13. Describe Proposed or Completed Open	Convert to Injection		Back	Water Disp		
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin	k will be performed or provide operations. If the operation results and onment Notices shall be file al inspection.	the Bond I lits in a mu ed only aft	No. on file with altiple completion or all requiremen	BLM/BIA. Requi n or recompletion nts, including recla	ired subsequent repor in a new interval, a F amation, have been c	ts shall be filed within 30 days form 3160-4 shall be filed once completed, and the operator has
THE OPERATOR REQUES ADDITIONAL YEAR, SO TH		PERATI	ONS MAY	BE COMPLE	TED	
COPY SENT TO OPERATOR Date: 63-03-03 Initials: CHO		Utal Oil, G	roved by Division as and M	1 01		RECEIVED FEB 2 4 2003 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing Name (Printed/Typed) Sheila Upchego	g is true and correct	Title Reg	ulatory Ana	alyst		
Signature a MON	IL (X)	Date Feb	ruary 18, 20	003		
- Ularana Para	THIS SPAC		EDERAL OR		- twi	
Approved by			Title		Date	100
Conditions of approval, if any, are attached certify that the applicant holds legal or endur which would entitle the applicant to conduct the conduction of	itable title to those rights in the su t operations thereon.	bject lease	Office	moko to anni di	northwest or account	of the United States and
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person known into or representations as to an	owingly a ly matter v	na wilitully to vithin its jurisd	make to any depiction.	parament or agency	of the United States any

### **TED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS** 

5. Lease Serial No. 1420H623014

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Do not use this form for proposals to drill or to re-enter an

6 If Indian. Allottee or Tribe Name

) ( abandoned we	ll. Use form 3160-3 (APD) for such	proposals.	UINTAH AND	
SUBMIT IN TRI	PLICATE - Other instructions on re	everse side.	7. If Unit or CA/Agr UTU60724	eement, Name and/or No.
Type of Well     Oil Well	ner		8. Well Name and No TRIBAL 36-148	).
Name of Operator     EL PASO PROD OIL & GAS (	Contact: SHEILA U	PCHEGO a.upchego@westpor	9. API Well No. tresourcesco p. <b>co48-047-34507</b>	-00-X1
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone Ph: 435. Fx: 435.7		10. Field and Pool, o NATURAL BU	
4. Location of Well (Footage, Sec., T		· · · · · · · · · · · · · · · · · · ·	11. County or Parish	, and State
Sec 36 T8S R21E SWSE 482	FSL 1802FEL		UINTAH COUI	NTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	TE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	FACTION	
Notice of Intent     ■     Notice of Intent     Notice of	☐ Acidize ☐ D	eepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Fi	racture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ N	ew Construction	☐ Recomplete	
☐ Final Abandonment Notice	☐ Change Plans ☐ P	ug and Abandon	☐ Temporarily Abandon	PD
	☐ Convert to Injection ☐ P	ug Back	□ Water Disposal	
determined that the site is ready for f THE OPERATOR REQUEST: THE DRILLING OPERATION:	S THAT THE APD FOR THE SUBJES MAY BE COMPLETED.	CT WELL BE EXT	ENDED FOR AN ADDITIONA	
Con	Electronic Submission #19989 verif For EL PASO PROD OIL of mmitted to AFMSS for processing by L	& GAS CO, sent to ESLIE WALKER on	the Vernal 04/02/2003 (03LW1292SE)	
Name (Printed/Typed) SHEILA U	JPCHEGO	Title REGUL	ATORY ANALYST	PR 1 (1 2003
			• ••	
Signature (Electronic		Date 03/26/2		
	THIS SPACE FOR FEDER	KAL UK STATE	OFFICE USE	
_Approved_By_KIRK_FLEETWOOD	d. Approval of this notice does not warrant of	T	UM ENGINEER	Date 04/10/2
	uitable title to those rights in the subject lease			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## - Revisions to Operator-Submitted EC Data for Sundry Notice #19989

**Operator Submitted** 

**OTHER** NOI

14-20-H62-3014 Lease:

Agreement:

Sundry Type:

9C-000205

Operator:

WESTPORT OIL & GAS COMPANY L.P P.O. BOX 1148 VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

**Admin Contact:** 

SHEILA UPCHEGO **OPERATIONS** 

E-Mail: supchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

**Tech Contact:** 

SHEILA UPCHEGO REGULATORY ANALYST

E-Mail: sheila.upchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

Location:

State: County: UT UINTAH

Field/Pool:

**NATURAL BUTTES** 

Well/Facility:

**TRIBAL 36-148** 

Sec 36 T8S R21E SWSE 482FSL 1802FEL

**BLM Revised (AFMSS)** 

APDCH NOI

1420H623014

UTU60724

EL PASO PROD OIL & GAS CO P.O. BOX 1148 VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO

REGULATORY ANALYST

E-Mail: sheila.upchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

SHEILA UPCHEGO REGULATORY ANALYST

E-Mail: sheila.upchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

UT UINTAH

**NATURAL BUTTES** 

**TRIBAL 36-148** 

Sec 36 T8S R21E SWSE 482FSL 1802FEL

## Westport Oil and Gas Company L.P. APD Extension

Well: Tribal 36-148 Location: SWSE Sec. 36, T8S, R21E

Lease: 1420-H62-3014

## **Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 4/30/04

2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

010

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expires. November 50, 2000	
5. Lease Serial No. 14-20-H62-3014	

abandoned we	II. Use form 3160-3 (APD)	for such pro	oosals.	6.	If Indian, Allottee of UINTAH AND C	
SUBMIT IN TRI	PLICATE - Other instructi	ons on revers	se side.	7.	If Unit or CA/Agree UTU-60724	ement, Name and/or No.
1. Type of Well	U	UNLINE	INTIAL	8.	Well Name and No. TRIBAL 36-148	
Oil Well Gas Well Oth						
<ol><li>Name of Operator WESTPORT OIL &amp; GAS COM</li></ol>		HEILA UPCHE -Mail: supchego			API Well No. 43-047-34507	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (ir Ph: 435.781.7 Fx: 435.781.70	024	) 10	. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11	. County or Parish,	and State
Sec 36 T8S R21E SWSE 482	FSL 1802FEL				UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
T Notice of Leaves	☐ Acidize	☐ Deepen		☐ Production	(Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	e Treat	□ Reclamatio	n	☐ Well Integrity
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New Co	onstruction	☐ Recomplete	•	<b>⊠</b> Other
☐ Final Abandonment Notice	Change Plans	☐ Plug an	d Abandon	☐ Temporaril	y Abandon	Well Spud
	☐ Convert to Injection	☐ Plug Ba	ıck	■ Water Disp	osal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for final MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE I CMT W/380 SX PREM .25#/SWORT	pandonment Notices shall be filed inal inspection.)  DRILLED 20" CONDUCT HOLE TO 1065'. RAN 9 5/8	only after all requ OR HOLE TO 8" 32.3# H-40	irements, included to the state of the state	ding reclamation, ha	ve been completed,	and the operator has
SPUD WELL LOCATION ON	11/6/03 AT 06:00 HRS.			DIV. C	RECEIV NOV 2 4 200 OF OIL GAS & MIJ	ED
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #2: For WESTPORT OII	5357 verified by L & GAS COMP	the BLM We ANY L.P, ser	II Information Synt to the Vernal	stem	NING
Name (Printed/Typed) SHEILA U	IPCHEGO	Ti	tle REGUI	LATORY ANALY	/ST	
Signature Marganic S	Topley	D	ate 11/20/2	2003		
	THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE USE		
Approved By			Title		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivilent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applican	uitable title to those rights in the s	ot warrant or ubject lease	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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4357817094

FAX NO.

PASO PRODUCTION

NOV-18-2003 TUE 09:26 AM EL

STATE OF UTAH

DAASION OF OIL, GAS AND NUNNG

ENTITY ACTION FORM-FORM 6

OPERATOR WESTPORT O&G COMPANY L.P

ADDRESS P.O. BOX 1148

VERNAL, UTAH 84078

				WELL NAME			WELLLO	CATION		SPUD	EFFECTIVE
TION	CURRENT	NEW	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	DATE	DATE
ODE	ENTITY NO.	ENTITY NO.		TRIBAL 36-148	SWSE	36	BS	21E	UINTAH	11/16/2003	11/21/03
7	99999	13952	43-047-34507	I KIDAL 30-140	D (100)						,
LL 1 CO	MMENTS: L MARTIN J	R AIR RIG	WSTC								
TID WE	LL LOCATIO	ON ON 11/16/0	3 AT 06:00 HRS.				WELLL	CATION		SPUD	EFFECTIVE
ACTION	CURRENT	NEW	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	DATE	DATE
CODE	ENTITY NO.	ENTITY NO.				<del></del> _					
ETT 5 CC	MMENTS:		<u> </u>								
							WELL 1	OCATION		SPUO	EFFECTIVE
ACTION !	CURRENT	NEW	API NUMBER	WELLNAME	CQ	SC	TP	RG	COUNTY	DATE	DATE
CODE	ENTITY NO.	ENTITY NO.			1 3						
ELL 3 C	OMMENTS:						10079 1 1	OCATION		SPUD	T EFFECTIVE
ACTION	CURRENT	NEW	APLNUMBER	WELL NAME	00	T SC	T TP	RG	COUNTY	DATE	DATE
CODE	ENTITY NO.	ENTITY NO.			- <del>  w</del>	30	<del>  "</del>	1			
	COMMENTS:	NEW	API NUMBER	WELL NAME				LOCATION	1 coultry	SPUD DATE	EFFECTIVE DATE
ACTION	CURRENT ENTITY NO			N. 18	00	SC.	1P	RG	COUNTY	UNIC	- Little
CODE	ENIITYNO	- CANTON		****							
WELL 5	COMMENTS:			المعالية المستحدث			•				
* •		•		Post-it <sup>a</sup> Fax Note 7871	ete   1   18/03	# of pages		]	n - 1	سند ريو ولوه والموا	
ACTION	CODES (See	nstructions on ba	ack of form)	"HUENE KUSSEU"	SHELL	A LID	(11240)	1	Mulk	Mark	1(11)
Δ	- Establish new	r entity for new w	ell (single well on)	Co.Dept Dall	WESTPO	RT 09	Ret.		Signature		
R	- Add new well	to existing entity	(Group of unit well	Phone #(RN) 538-53340 P	hone 1/12()	781-	ngu		n garage di Tarana Nggarangan	i i kalenta tiperita. Samana kalendaria	Company of the Compan
	- Re-accion We	all from one exist	ing entity to anoth (	Fex (81) 359-2940 F	=14/25)-	181-7	1194	1		ORY ANALYS	T
	Other (cynlai	n in comments St	ing entity to a new ection)	Luxy	(12)/	RE	CEN	/ED	Tife		<b>D</b> ¢/a
NOTE:	Use COMMEN	r section to expla	ain why each Action	Code was selected.		NO	V 1 8	2003	Phone No.	(435	781-7024
(3/89)											

DIV. OF OIL, GAS & MINING

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

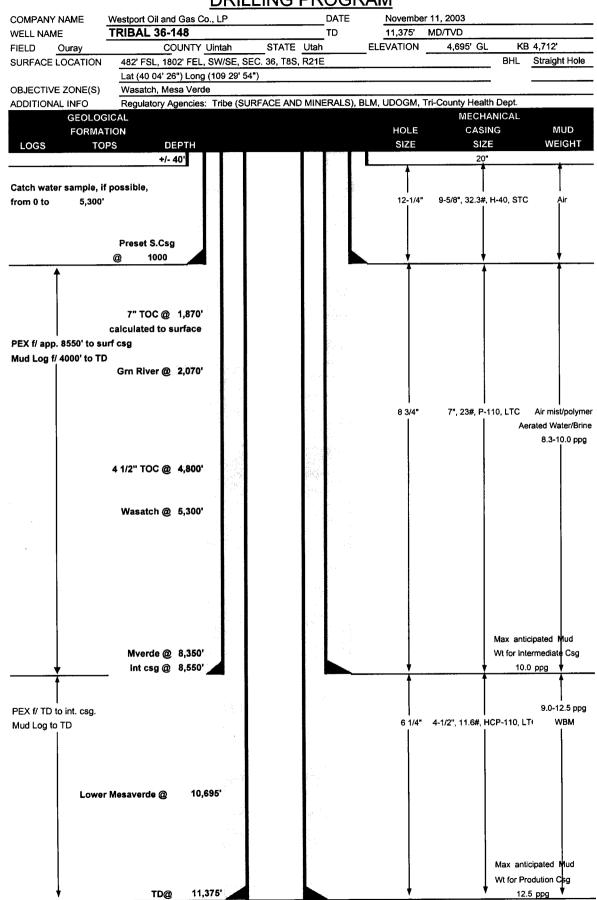
5. Lease Serial No. 14-20-H62-3014

6.	If Indian, Allottee or Tribe Name	
	UINTAH AND OURAY	

SUBMIT IN TRI	7	. If Unit or CA/Agreen UTU-60724	nent, Name and/or No.						
Type of Well	ier	CONFIDENTIA	8	. Well Name and No. TRIBAL 36-148					
Name of Operator     WESTPORT OIL & GAS COM	. API Well No. 43-047-34507								
3a. Address P.O. BOX 1148 VERNAL, UT 84078	10. Field and Pool, or Exploratory NATURAL BUTTES								
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		1	11. County or Parish, and State					
Sec 36 T8S R21E SWSE 482		UINTAH COUNT	Y, UT						
12. CHECK APPI	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OI	F ACTION						
Notice of Intent	☐ Acidize	□ Deepen	□ Production	(Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on	☐ Well Integrity				
☐ Subsequent Report	□ Casing Repair	□ New Construction	☐ Recomplet	te	Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporari	ly Abandon	Change to Original A PD				
	☐ Convert to Injection	☐ Plug Back	□ Water Disp	Disposal					
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for formal that the site is ready for for formal that the site is ready for formal that the site is r	operations. If the operation results and on ment Notices shall be filed in all inspection.)  ORIGINALLY PERMITTED IN TO CHANGE THE TOTAL TACHED REVISED DRILLI	Its in a multiple completion or reco only after all requirements, include FOR 7400' WITH 250' OF S AL DEPTH TO 11,375' AND	ompletion in a new ling reclamation, h	Winterval, a Form 3160 have been completed, and silves the OPERA SURFACE CASIN REC	-4 shall be filed once and the operator has				
14. I hereby certify that the foregoing is	Electronic Submission #2	5009 verified by the BLM Wel L & GAS COMPANY L.P, sen	I Information Sy t to the Vernal	· Date:	SENT TO OPERATOR				
Name (Printed/Typed) SHEILA U	PCHEGO	Title REGUL	LATORY ANAL	YST Initials	CH/3				
Signature Multiple Signature	June Rego	Date 11/11/2	2003	the state of the s	and appropriately to the second second second				
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE						
Approved By	21/11	BRAÐLEY G	), HILL	Date	11-28-02				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	act operations thereon.	Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr	rime for any person knowingly and	d willfully to make	to any department or a	agency of the United				



# Westport Oil and Gas Company, L.P. DRILLING PROGRAM





## Westport Oil and Gas Company, L.P.

# CONFIDENTIAL

### CASING PROGRAM

								DESIGN FACTORS		ORS
	SIZE	H	NTER	VAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	20"		0-4	0'						
				V.				2,270	1,370	254,000
SURFACE	9-5/8"	0	to	1000	32.30	H-40	STC	0.88*****	2.93	9.01
						6.4	ir ur i	8,720	5,650	590,000
INTERMEDIATE	7"	0	to	8,550'	23.00	HCP-110	LTC	1.78	1.27	3.44
				.7		+ 215		10690	8650	279000
PRODUCTION	4-1/2"	0	to	11,375	11.60	HCP-110	LTC	2.19	1.17	2.42

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point (.22 psi/ft-partial evac gradient x TVD of next csg point)
- 3) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions:MaxPorePress@ Int shoe 10.0 ppg | MW @TD 12.5 ppg) .22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

Burst SF is low but csg is much stronger than formation at 1000'. EMW @ 1000' for 2270# is 43.6 ppg or 2.27 psi/ft

MASP = 4891.25

### CEMENT PROGRAM

VENIENT CITY OF D	_						
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	· ·	1000	Class G + 2% CaCl <sub>2</sub>	390	35%	15.80	1.16
	ľ	. *	+ 0.25 pps Celloflake			1000	
INTERMEDIATE	LEAD	4,800'	Premium Lite II + 3% KCI + 0.25 pps	340	70%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel			Johnson St. 19	100
			+ 0.5% extender				
							577
	TAIL	3,750'	50/50 Poz/G + 10% salt + 2% gel	740	70%	14.30	1.31
			The second of th	P. 14.4		33 (58)	
PRODUCTION	Lead	8,425'	Premium Lite II High Strength + 5 pps	530	60%	13.00	1.97
			Kolseal + 3% KCl + 0.05 pps Static-free		*no excess	in cased inter	val
			+ 0.7% R-3 + 0.25 pps celloflake				
			+ 0.7% FL-52				
	Tail	0,880'	50/50 Poz/G + 3% gel + 0.6% FL-52	100	60%	14.10	1.54
			+ 0.3% R-3 + 0.25 pps celloflake				
			+ 20% silica + 0.05 pps Static-free				

<sup>\*</sup>Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
INTERMEDIATE PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow							
	spring centralizers.							
	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.							
	그렇게 되어 그는 사람들은 사람들이 가지 그 사람들이 살아 살아왔다면 살아왔다. 그 사람							

## ADDITIONAL INFORMATION

BOPE: 1	"5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder &
tour sheet	Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower ke	lly valves.
Run Totoc	surveys every 2000'. Maximum allowable hole angle is 5 degrees.
ING ENGINE	ER: DATE:
	Brad Lanev

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No.

Do not use	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
SUBMIT IN T	RIPLICATE - Other instruct	ions on reverse side.	7. If Unit or CA/Ag UTU-60724	7. If Unit or CA/Agreement, Name and/or No UTU-60724		
Type of Well     Oil Well	Other	CUNFIDENTIA	8. Well Name and N TRIBAL 36-148			
2. Name of Operator WESTPORT RESOURCES		EBRA DOMENICI -Mail: ddomenici@westportres	9. API Well No. ourcescorp.com 43-047-34507			
3a. Address PO BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code Ph: 435.781.7060	e) 10. Field and Pool, NATURAL BU			
4. Location of Well (Footage, Sec. Sec 36 T8S R21E SWSE 48	•		11. County or Paris			
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	***		
Attach the Bond under which the w	onally or recomplete horizontally, gi work will be performed or provide the red operations. If the operation result Abandonment Notices shall be filed	ve subsurface locations and measure Bond No. on file with BLM/BIA ts in a multiple completion or rec-	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal  Ing date of any proposed work and appropried and true vertical depths of all per A. Required subsequent reports shall be completion in a new interval, a Form 3 ling reclamation, have been completed.	tinent markers and zones be filed within 30 days 160-4 shall be filed once		
METASILICATE. LEAD, 0, 2 SPACER, 30, 0, SCAVENG .5% SM + 3% KCL, OTHER POZMIX, 1.31, 14.3. DISPL SKS SCAVENGER FOLLOW WATER, 210,7 BBLS SLUR	20, SODIUM-METASILICATE ER, 0, 0. LEAD, 0, 350, PRE , 3,38, 11. TAIL, 0, 855, 50:5 .ACEMENT 325, 0, WATER, W W/ FW 5 BBLS FOLLOW V .RY, FOLLOW W/ 855 SKS, 1	E, FLO-GUARD, 8.5. LEAD MLT + 10% SALT + .25#/S 10 POZ + 10% SALT + 2% ( 0, 0. PUMP FLO-GUARD V/ 350 SKS LEAD MIXED ( FAIL. MIXED @ 14.3 PPG.	K + 5#?SKKS + 10% GEL +	GPS 1.		
14 That will day to the	·					
14. I hereby certify that the foregoing	Electronic Submission #25	5957 verified by the BLM Wel RESOURCES CORP., sent to	l Information System o the Vernal			
	Electronic Submission #25	RESOURCES CORP., sent to	I Information System of the Vernal MINISTRATIVE ASSISTANT			
Name (Printed/Typed) DEBRA	Electronic Submission #25 For WESTPORT	RESOURCES CORP., sent to	o the Vernal MINISTRATIVE ASSISTANT			
Name (Printed/Typed) DEBRA	Electronic Submission #25 For WESTPORT   DOMENIC  c Submission)	Title SR ADI	o the Vernal  MINISTRATIVE ASSISTANT			
Name (Printed/Typed) DEBRA Signature (Electronic	Electronic Submission #25 For WESTPORT   DOMENIC  c Submission)	Title SR ADI  Date 12/10/2  R FEDERAL OR STATE	o the Vernal MINISTRATIVE ASSISTANT			
Name (Printed/Typed) DEBRA	Electronic Submission #25 For WESTPORT i  DOMENICI  c Submission)  THIS SPACE FOR  hed. Approval of this notice does not sauitable title to those rights in the standard in th	Title SR ADI  Date 12/10/2  R FEDERAL OR STATE  Title  Title	MINISTRATIVE ASSISTANT 2003  OFFICE USE			

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 Lease Serial No.

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	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					4		
Do not use the abandoned we	is form for proposals to d ill. Use form 3160-3 (APD)	for such pro	nter an oposals. 		6. If Indian, Allottee or Tribe Name UTU-60724			
SUBMIT IN TRI	PLICATE - Other instructi	ons on rever	se side.	0.1	7. If Unit or CA/Agre UINTAH AND C	ement, Name and/or No. DURAY		
Type of Well     Oil Well	her	CONF	DENII	AL	8. Well Name and No. TRIBAL 36-148			
Name of Operator     WESTPORT OIL & GAS COM		NICI :i@westportres	ourcescorp.co	9. API Well No. m 43-047-34507				
3a. Address 1368 S 1200 E VERNAL, UT 84078		3b. Phone No. (i Ph: 435.781.		e)	10. Field and Pool, or NATURAL BUT			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	and State			
Sec 36 T8S R21E SWSE 482	FSL 1802FEL				UINTAH COUN	TY, UT		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deeper	n ,	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fractu	e Treat	☐ Reclama	ation	□ Well Integrity		
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New C	onstruction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug ar	☐ Plug and Abandon ☐ Tempor		arily Abandon	Drilling Operations		
	☐ Convert to Injection	🗆 Plug B	ack	☐ Water D	Disposal			
RUN 221 JTS 4.5" 11.6# P-11 99.9 CUBIC FEET 17.8 BBLS TAIL- CLASS G 160 SX 1.36	; LEAD- CLASS G PLII 405	SX 1.97 YLD	13# 797.85 (	CUBIC FEET	142.1 BBLS; 00 1/1/04.			
					nico	EIVED		
					JAN (	SEIVED 15 2004		
		······································	-		DIV. OF OIL,	GAS & MINING		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #26 For WESTPORT O	536 verified by	y the BLM Wel MPANY, sent t	I Information to the Vernal				
Name (Printed/Typed) DEBRA D	OMENICI	Т	itle SR ADI	MINISTRATI	VE ASSISTANT			
Signature (Electronic S		<del></del>	ate 01/02/2					
	THIS SPACE FOR	FEDERAL	ORSIAIE	OFFICE US	5E			
Approved By			Title		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant to conduct the applicant the a	itable title to those rights in the su		Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	me for any perso any matter withi	n knowingly and n its jurisdiction.	l willfully to ma	ke to any department or	agency of the United		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

012

5 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 14-20-H62-3014 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name UINTAH AND OURAY abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. UTU-60724 M# 9C-000205 1. Type of Well 8. Well Name and No. TRIBAL 36-148 ☐ Oil Well 🛛 Gas Well 🔲 Other 2. Name of Operator Contact: **DEBRA DOMENICI** 9. API Well No. WESTPÖRT RESOURCES CORP. 43-047-34507 E-Mail: ddomenici@westportresourcescorp.com 10. Field and Pool, or Exploratory 3a. Address 3b. Phone No. (include area code) PO BOX 1148 Ph: 435.781.7060 NATURAL BUTTES VERNAL, UT 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 36 T8S R21E SWSE 482FSL 1802FEL **UINTAH COUNTY, UT** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Production (Start/Resume) ☐ Water Shut-Off □ Deepen ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report Other □ Casing Repair ☐ New Construction ☐ Recomplete Change to Original A ☐ Change Plans ☐ Final Abandonment Notice □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM. CHANGE TD FROM 11,375' TO 12,350'. THE CASING PROGRAM WILL STILL BE THE SAME. VERBAL APPROVAL RECEIVED FROM KIRK FLEETWOOD 12/22/03. DIV OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and correct. Blectronic Submission #26337 verified by the BLM Well Information System For WESTPORT RESOURCES CORP., sent to the Vernal Name (Printed/Typed) **DEBRA DOMENICI** Title SR ADMINISTRATIVE ASSISTANT Signature (Electronic Submission) Date 12/22/2003 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved By COPY SENT TO C Date: Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUMPRY NOTICES AND REPORTS ON WELLS

which would entitle the applicant to conduct operations thereon.

5. Lease Serial No. 14-20-H62-3014

	SUNDRY NOTICES AND REPORTS ON V
014	Do not use this form for proposals to drill or to a abandoned well. Use form 3160-3 (APD) for such
<b>U 1</b> 1	

Do not use thi abandoned well	If Indian, Allottee or Tribe Name     UINTAH AND OURAY						
SUBMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agreen UTU-60724	nent, Name and/or No.	
Type of Well     Oil Well	er Ü	UNFILI	ENHAL		8. Well Name and No. TRIBAL 36-148		
Name of Operator     WESTPORT OIL & GAS COM	Contact:	SHEILA UPC E-Mail: supche	HEGO go@westportresou	rcescorp.cor	9. API Well No. n 43-047-34507		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	)			11. County or Parish, a	nd State	
Sec 36 T8S R21E SWSE 482	FSL 1802FEL				UINTAH COUNT	Y, UT	
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
<b>5</b> N. C Cl.,	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Frac	Fracture Treat ☐ Reclama		ation	☐ Well Integrity	
Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     Subsequent Report     ■	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Production Start-up	
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Open If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final the SUBJECT WELL WAS F	illy or recomplete horizontally, k will be performed or provide operations. If the operation resonandonment Notices shall be file and inspection.)	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measun file with BLM/BIA e completion or recorrequirements, including the contraction of the c	red and true vol. Required su mpletion in a ng reclamatio	ertical depths of all pertine bsequent reports shall be i new interval, a Form 3160 n, have been completed, a	ent markers and zones. Iled within 30 days 1-4 shall be filed once nd the operator has	
PLEASE REFER TO THE AT	PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.  RECEIVED						
					MAR 0 1 200	)4	
					DIV. OF OIL, GAS & N	NWING T	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For WESTPORT C	28286 verified DIL & GAS CO	I by the BLM Well MPANY L.P, sent	Information to the Vern	System al		
Name (Printed/Typed) SHEILA U	PCHEGO		Title REGUL	ATORY AN	ALYST		
mil 2	milaim						

02/25/2004 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title \_Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

## WESTPORT OIL & GAS COMPANY, LP

## CHRONOLOGICAL HISTORY

## **TRIBAL 36-148**

	SPUD	Surface Casing	Act	ivity		Status
11/5/03			Bid	Location		Caza 61
11/6/03			Bid	Location		Caza 61
11/7/03			Bid	Location		Caza 61
11/10/03			Bid	Location		Caza 61
11/11/03			Bid	Location		Caza 61
11/12/03			Loc	eation Built. w/o	Air Rig	Caza 61
11/13/03			Loc	eation Built. w/o	Air Rig	Caza 61
11/14/03			14"	conductor set @	120'	Caza 61
11/17/03			14"	conductor set @	120'	Caza 61
11/18/03			14"	conductor set @	120'	Caza 61
11/19/03	11/16/03	9 5/8" @ 1026'	14"	conductor set @	120' WOR	Γ Caza 61
11/20/03	TD:1042' Csg. Moving rig today. Ex	9 5/8"@ 1042' M pected spud date 1		11/XX/03 DSS	S:0	
11/21/03	TD:1042' Csg. Continue moving rig t	9 5/8"@ 1042' o location.	MW:XX	SD:11/XX/0	3 <b>DSS</b> :0	
11/24/03	TD:1042' Csg. Finished moving rig to	9 5/8"@ 1042' location. Waiting	MW:XX g on AFE appi	SD:11/XX/0	B DSS:0	
11/25/03	TD:1042' Csg. Rig was on standby. V	9 5/8"@ 1042' Vill finish rig up a	MW:XX nd test BOPE	SD:11/XX/00 today.	3 DSS:0	
11/26/03	TD:1058' Csg. Finished rigging up. N		MW:XX SD: g BOPE @ rep		:0	

12/1/03

TD: 5580' Csg. 9 5/8"@ 1058' MW:8.4 SD:11/27/03 DSS:5 While PU BHA DC die broke and fell into hole. POOH and PU junk basket and tricone bit. RIH and retrieved die. POOH, PU MM, and PDC. Drill cmt, FC, and shoe. Drill from 1065'-4322'. TFNB. Drill from 4322'-5417'. TFNB. Drill from 5417'-5580'. DA @ report time.

12/2/03

TD: 6550' Csg. 9 5/8"@ 1058' MW:8.4 SD:11/27/03 DSS:6 Drill from 5580'- 6360'. Lost returns. Mix and pump LCM sweep. Drill to 6550' with partial returns @ report time.

12/3/03

TD: 7195' Csg. 9 5/8"@ 1058' MW:8.6 SD:11/27/03 DSS:7 Drill from 6550'-7195'. DA @ report time.

12/4/03

TD: 7545' Csg. 9 5/8"@ 1058' MW:8.8 SD:11/27/03 DSS:8 Drill from 7195'-7545'. DA @ report time.

12/5/03

TD: 7900' Csg. 9 5/8"@ 1058' MW:8.9 SD:11/27/03 DSS:9 Drlg from 7545'-7797'. Work on rig motors. Drlg to 7900'. DA @ report time.

12/8/03

TD: 8340' Csg. 9 5/8"@ 1058' MW:9.0 SD:11/27/03 DSS:12 Drlg from Drlg to 7900'-8340' intermediate casing point. Short trip 35 stds. Lost circulation, approx 70 bbls. Condition mud and regain circulation. POOH for logs. Run PEX/FMI logs. TIN. Wash 110' to btm. Hole started taking fluid. Lost 40 bbls in 10 min. Mixing LCM @ report time.

12/9/03

TD: 8340' Csg. 9 5/8"@ 1058' MW:9.0 SD:11/27/03 DSS:13 Pump LCM and regain circulation. Lay down drill string. Run 9 5/8" intermediate casing to 8304'. Rig up BJ cementers @ report time.

12/10/03

TD: 8340' Csg. 7"@ 8301' MW:9.0 SD:11/27/03 DSS:14 Rig up BJ cementers and cement 7" intermediate casing. Install pack-off. Set out and change out #2 pump. Lay down 4 ½" Kelly. Test BOPE. Pick up 3 ½" drillstring @ report time.

12/11/03

TD: 8390' Csg. 7"@ 8301' MW:8.7 SD:11/27/03 DSS:15 Finish picking up 3 ½" drillstring. Drill cement and float collar. Drill green cement in shoe joint. Drill shoe and 35' good cement. Circulate and condition mud. Drlg 6 ½" hole f/8340'-8390'. DA @ report time.

12/12/03

TD: 8700'' Csg. 7"@ 8301' MW:8.7 SD:11/27/03 DSS:16 Drlg f/8390'-8700'. DA @ report time.

12/15/03

TD: 9535'' Csg. 7"@ 8301' MW:8.9 SD:11/27/03 DSS:19 Drlg from 8700'-9056'. TFNB & MM. PU 6 jts HWDP. TIH. Wash 30' to btm. No fill. Drlg to 9535'. DA @ report time.

12/16/03

TD: 9665' Csg. 7"@ 8301' MW:9.5 SD:11/27/03 DSS:20 Drlg from 9535'-9625'. TFNB and MM. TIH. Hit bridge @ 9309'. Wash 8 jts to btm. Drlg to 9665'. DA @ report time.

12/17/03

TD: 9995' Csg. 7"@ 8301' MW: 9.6 SD:11/27/03 DSS:21 Drlg from 9665'-9995'. DA @ report time.

12/18/03

TD: 10191' Csg. 7"@ 8301' MW: 10.4 SD:11/27/03 DSS:22 Drlg from 9995'-10191'. Started gaining fluid. Pick up and check for flow. No flow. Make connection and start to land rotary bushing. Well started flowing. Pick up Kelly and close in well. Had 42 bbl gain. Open well on choke. SICP 500 psi. Float opened @ 750 psi on DP. Circ well through choke. Raise mud weight from 9.6 ppg to 10.4 ppg with 9.9 ppg out. Prepare to take well off choke @ report time.

12/19/03

TD: 10292' Csg. 7"@ 8301' MW: 10.5 SD:11/27/03 DSS:23 Circulate through gas buster. Change out Rotating Head rubber. Drlg f/10191'-10292'. TFNB. Wash 40' to btm. No fill.

12/22/03

TD: 10650' Csg. 7"@ 8301' MW: 11.7 SD:11/27/03 DSS:26 Drlg from 10292'-10432'. Mud motor failed raise mud weight from 10.5 to 11.4 ppg to control gas. TFNB and MM. Drlg to 10650', top of Castlegate @ 10454'. Raise mud weight to 11.7 ppg. DA @ report time.

12/23/03

TD: 10715' Csg. 7"@ 8301' MW: 11.7 SD:11/27/03 DSS:27 Drlg from 10650'-10700'. TFNB and MM. TIH and hit tight spor @ 10260. Wash and ream to btm. Drlg to 10715'. DA @ report time.

12/29/03

TD: 12060' Csg. 7"@ 8301' MW: 12.2 SD:11/27/03 DSS:33 Drlg from 11600'-11870'. TFNB. Drlg to 12060' TD. CCH. Short trip to 8030'. CCH. TOOH for logs @ report time.

12/30/03

TD: 12104' Csg. 7"@ 8301' MW: 12.2 SD:11/27/03 DSS:34 Finish TOOH for logs. RU Schlumberger and run PEX and FMI logs. Corrected log depth 12,104'. RD loggers. TIH @ report time.

1/2/04

TD: 12104' Csg. 7"@ 8301' MW: 12.2 SD:11/27/03 DSS:36 RDRT. Lay down derrick. Will move to the Mulligan 8-1 this AM.

2/3/04 HELD SAFETY MEETING. RD, RACK OUT EQUIP. ROAD RIG FROM OURAY 6-84 TO LOC. MIRU. SPOT EQUIP. NDWH. NUBOP. PREP TO RIH W/ TBG IN A.M.

2/4/04 HELD SAFETY MEETING. PU 3 7/8" MILL, TALLY 2 3/8" N-80 8RD TBG & RIH. PU 388 JTS TBG. TAG PBTD @ 12032'. X-O. LD 5 JTS TBG. PICKLE WH. SWI. SDFN 5:30 P.M.

2/5/04 HELD SAFETY MEETING. RU PMP & LINES. CIRC HOLE CLEAN W/ 180 BBLS 3% KCL. POOH W/ 191 STANDS 2 3/8" TBG. LD MILL. MIRU CUTTERS. PU 3 3/8" PERF GUNS

LOADED W/ 23 GRAM CHARGES, 4 SPF, 90 DEG PHASING & RIH. SHOOT 76 HOLES FROM 10,893' – 11,061'. POOH. RDMO CUTTERS. PREP TO FRAC IN AM. SDFN 3:00 PM.

2/6/04

MIRU SCHLUMBERGER. HELD SAFETY MEETING. PRESS TST LINES TO 10,550#, HELD. BRK DN PERFS @ 4230#, EST INJ RATE @ 40 BPM @ 7850#, ISIP: 4010#, FG: .80. CALCULATE PERFS OPEN (75/76 HOLES OPEN). FRAC STAGE 1 W/235,220# 20/40 ECONO PROP W/YF130LGD, ISIP: 4619#, NPI: 609#, FG: .85. PERFORM FORCED CLOSURE @ .5 BPM FLOW BACK. AFTER CLOSURE, FLOW WELL BACK @ 10 CHK. FLOWBACK REPORT: CP: 2600#, 14/64" CHK, 18 HRS, 71 BWPH, SD: TRACE, MED GAS, 1405 BW, LLTR: 1215 BW, ACTUAL FLOW RATE: 2903, ADJUSTED FLOW RATE: 1103.

2/9/04

2/6/04: WELL FLOWING, 14/64" CHK.

<u>2/6/04</u> FLOW BACK REPORT; CP: 2600#, 14/64" CHK, 18 HRS, 71 BWPH, SD: TRACE, MED GAS.

<u>2/7/04</u> FLOW BACK REPORT: CP: 925#, NO TBG, 18/64" CHK, 24 HRS, 10 BWPH, SD: TRACE, LIGHT GAS, 456 BW, TLTR: 759 BBLS.

2/8/04 FLOW BACK REPORT: CP: 645#, NO TBG, 18/64" CHK, 24 HRS, 5 BWPH, SD: CLEAN, 700,000 MCF, 106 BW, TLTR: 653 BBLS, HAULED 1095 BBLS FROM PIT. 2/9/04 FLOW BACK REPORT: CP: 275#, 48/64" CHK, 23 HRS, 2 BWPH, SD: CLEAN, APPROX MCFD: 616, CORRECTED MCFD 0.38: 234.08, TTL BBLS FLWD: 130, LOAD REC TODAY: 130 BBLS, REMAINING LTR: -130 BBLS, TOTAL LOAD REC TO DATE: 130 BBLS.

WELL WENT ON SALES 2/8/04, 11:30 AM, CP: 700#, NO TBG, 18/64" CHK, 6 BWPH, SD: TRACE.

#### ON SALES

2/7/04: 613 MCF, 0 BC, 50 BW, TP: 0#, CP: 926#, 18/64" CHK, 20 HRS, LP: 88#.

2/10/04

PERF LOWER MV ZONE, 10,108'-10,166' W/64 HOLES. FRAC ZONE W/287,000# SD. FORCE CLOSE ON 8/64" CHK FOR 15 MIN. TURN TO FLOW BACK CREW. 2/10/04 FLOW BACK REPORT: CP: 200#, NO TBG, 36/64" CHK, 17 HRS, 18 BWPH, SD: TRACE, TTL BBLS FLWD: 1933, SI FOR RIG WORK. TODAY'S LTR: 2571 BBLS, LOAD REC TODAY: 1933 BBLS, REMAINING LTR: 638 BBLS, TOTAL LOAD REC TO DATE: -638 BBLS.

#### ON SALES

2/8/04: 536 MCF, 0 BC, 60 BW, TP: 0#, CP: 682#, 18/64" CHK, 18 HRS, LP: 86#.

2/11/04

PERF & FRAC STAGE 3 PER COMPLETION PROGRAM. DETAILS TO FOLLOW ON 2/12/04 REPORT.

2/11/04 FLOW BACK REPORT: CP: 200#, NO TBG, 18/64" CHK, 15 HRS, 4 BWPH, TTL BBLS FLWD: 736 BW, SWI. RIG WORK.TODAY'S LTR: 958 BBLS, LOAD REC TODAY: 736 BBLS, REMAINING LTR: 222 BBLS, TOTAL LOAD REC TO DATE: -222 BBLS.

### ON SALES

2/9/04: 0 MCF, 0 BC, 0 BW, TP: 0#, CP: 0#, 0/64" CHK, 0 HRS, LP: 0#.

2/12/04

WELL FLOWING ON 18/64" CHK, 170#. RU SCHLUMBERGER. PMP 600 GAL 15% ACID, DISPLACE 150 BBLS KCL. PERF STAGE 4, RUN 9636'-9484', FRAC W/165,000# SD. SCREENED OUT. FLOW WELL BACK. FLOWBACK REPORT: CP: 1100#, NO TBG, 18/64" CHK, 35 BWPH, SD: TRACE, MED GAS, TTL BBLS FLWD: 1085, TODAY'S LTR: 1612 BBLS, LOAD REC TODAY: 1085 BBLS REMAINING LTR: 527 BBLS, TOTAL LOAD REC TO DATE: -527 BBLS.

#### ON SALES

2/10/04: 0 MCF, 0 BC, 0 BW, TP: 0#, CP: 0#, 0/64" CHK, 0 HRS, LP: 0#. **DROP FROM SALES.** 

2/13/04

FLOWBACK REPORT: CP: 500#, NO TBG, 18/64" CHK, 4 BWPH, SD: NO, MED GAS, TTL BBLS FLWD: 152, TODAY'S LTR: 527 BBLS, LOAD REC TODAY: 152 BBLS REMAINING LTR: 375 BBLS, TOTAL LOAD REC TO DATE: -527 BBLS.

2/17/04

2/13/04: RIH W/TBG. RU PWR SWVL. PREP TO RU SNUBBING UNIT IN AM. MORE INFORMATION TO REPORT ON TOMORROW'S REPORT, 2/18/04.

2/18/04

2/12/04: WELL FLOWING TO PIT, ALL EQUIP ON STANDBY.
2/13/04: HELD SAFETY MEETING. RU H.O.T. PMP 140 BBLS 3% KCL DN CSG @
180 DEG. MIRU CUTTERS. PU 4 1/2" CBP & RIH. SET KILL PLUG @ 9380'.
POOH. RDMO CUTTERS. PU 3 7/8" SMITH ROCK BIT. POBS. 1 JT 2 3/8" TBG. R-PROFILE SN & RIH W/ 114 SLIM HOLE COLLARED 2 3/8" N-80 TBG & 188
SQUARE COLLARED 2 3/8" N-80 TBG. W/EOT @ 9350'. SDFN.
2/14/04: HELD SAFETY MEETING. MIRU MT STATES PRESS CONTROLL
(SNUBBING UNIT). RU DRL EQUIP. BRK CONV. CIRC. TAG 1ST CBP @ 9380'.
DRL THROUGH IN 15 MIN. (200# PRESS INCR) CONT TO RIH. TAG 2ND CBP @ 9680'.

DRL UP 2ND PLUG IN 20 MIN. (200# PRESS INCR.) CONT TO RIH. TAG 3RD CBP @ 9950.

DRL UP 3RD IN 45 MIN. (400# PRESS INCR) CONT TO RIH TO 10198'. PWR SWVL PARTED IN X-O. DROPPED 4' CAUGHT BY ANNULAR. CALL FOR FISH TOOLS. PU FISH TOOLS. LATCH ONTO TBG W/ 4 11/16" OS W/ 3 1/2" GRAPPLE. PU 6'. SET IN SLIPS. RD FISH TOOLS. LAND TBG. ND SNUBBING UNIT. UNLAND TBG. NU WASHINGTON DRL HEAD. SWI. SDFN. 2/15/04: HELD SAFETY MEETING. OPEN WELL. SICP 2150#, BLEED WELL DN. RIH TO 10200'. TAG FILL. (15' SD). BRK CONV CIRC. CO TO 5TH CBP @ 10215'. DRL OUT CBP IN 20 MIN. (800# PRESS INCR) CONT TO RIH TO 11,191'. (130' BELOW BTM PERF'S) RD DRL EQUIP. POOH. LD 38 JTS. LAND TBG W/ EOT @ 10020'. NDBOP'S, NUWH. DROP BALL. PMP 40 BBLS 3% KCL. PMP OFF THE BIT SUB @ 2000#. OPEN WELL TO FLOW BACK. 30 MIN. WELL FLOWING. TURN OVER TO FLOW BACK CREW. FINAL REPORT.

#### ON SALES

2/16/04: 652 MCF, 0 BC, 136 BW, TP: 500#, CP: 900#, 20/64" CHK, 17 HRS, LP: 92#. **BACK ON SALES.** 

2/19/04

### ON SALES

2/17/04: 828 MCF, 0 BC, 192 BW, TP: 306#, CP: 897#, 20/64" CHK, 24 HRS, LP: 87#.

2/20/04

#### ON SALES

2/18/04: 752 MCF, 0 BC, 168 BW, TP: 332#, CP: 813#, 20/64" CHK, 24 HRS, LP: 85#.

2/23/04

#### ON SALES

2/19/04: 739 MCF, 0 BC, 162 BW, TP: 291#, CP: 794#, 20/64" CHK, 24 HRS, LP: 94#. 2/20/04: 733 MCF, 0 BC, 163 BW, TP: 330#, CP: 785#, 20/64" CHK, 24 HRS, LP: 91#. 2/21/04: 723 MCF, 0 BC, 162 BW, TP: 285#, CP: 711#, 20/64" CHK, 24 HRS, LP: 87#.

2/24/04

#### ON SALES

2/22/04: 723 MCF, 0 BC, 160 BW, TP: 261#, CP: 677#, 20/64" CHK, 24 HRS, LP: 88#.

#### **ED STATES** UN. DEP. BUF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

5. Lease Serial No.

ARTMEAT OF THE INTERIOR	OMB NO. 1004-0137
REAU OF LAND MANAGEMENT	Expires: November 30, 2000

<u> </u>	5											14-20	0-H62-	3014		
la. Type o	f Well	Oil '	Well	Gas	Dry	0	ther					6. 1	lf Indian,	Allottee	or Tribe	Name
b. Type of	f Completio	n:	<b>⊠</b> N	ew [	Work Over	· [	Deepen	□ P:	lug Back	Diff.	Resvr.			ID OU		
			Other											-	nent Nan	ne and No.
2. Name o	f Operator			******		-	· ·	-					-60724			
WESTE	ORT OI	L & GA	SCOM	IPANY I	P			- 1 Y	الليا		4-			me and W		
3. Address			<u> </u>					3a. Ph	none No. (ii	nclude are	a code)			#36	-148	
1368 S	OUTH 12	200 EAS	ST VE	RNAI I	JTAH 840	78	<i>3</i> *	(435	)-781 <b>-</b> 70	124	ĺ	1	API Well			
					accordance		Federal req						47-345 			
A 4C			0	MOE 4	001501 0	4000	, ,			1012111	"'a Ha	1		Pool, or	_	ory
At surface			5	WSE 4	82'FSL &	1802	Z'FEL :			AIOD				BUTTE		
At top pro	d. interval r	eported be	elow				į		EXI ON_ <b>3</b> :	PIRED	سي			R., M., or r Area		10 -T8S-R21E
									JIV	<u> </u>	d.,,,		County o			13. State
At total de			•		•							UINT				UTAH
14. Date S	•			. Date T.D	. Reached				te Complet D & A	.c <u>u</u>	ly to Prod.	1 17.		ıs (DF, R	KB, RT,	GL)*
11/27/0	3		12	2/30/03				02/08		A Read	19 to 110 <b>u</b> .	4694	.7'GL			
18. Total			4040		Plug Back T	.D.:					20. Depth	Bridge	Plug Set:			
21 Time I		VD	12104			C1	TVD	1203	2'	1		. AA		TVD		<del></del>
AT L	0/6-A)	MICAL	namicai L	ogs Run (S G-R, CN	Jubmit copy o	r eacr	n,				well cored DST run?			Yes (Sub Yes (Sub		
					ICAOLO			nın	160		ctional Sur		_	Yes (		
	and Liner					<del>/) '</del>	-10 //		707	1				100	(Duoinit (	,ору)
	Size/Grade		1	Top (MD)	Bottom (	MD)	Stage Ce Dep		ľ	Sks. & Cement	Slurry V (BBL)		Cement	Тор*	Amo	unt Pulled
20"	14"	50#	<del>#</del>		120	,	Бер		1 1 1 5 5		(BBL)	_		-		
12 1/4"	9 5/8"	32.3			1065					30		<del></del>	****	<del></del>		
8 3/4"	7"	23#	<del>#</del>		8340	)'			<del></del>	25						
6 1/4"	4 1/2"	11.6	j#		1210	4'			9'	10						
24. Tubing		. (2.65)	ī				I		Ι				,			
Size 2 3/8"	Depth S		Packer	Depth (MD	) Size		Depth Se	t (MD)	Packer De	pth (MD)	Siz	e	Depth	Set (MD	) Pacl	ter Set (MD)
2 3/0	100	51	<del>                                     </del>												_	
25. Produc	ing Interva	ls	·				26. Perfo	ration F	Record		l				L	
	Formatio	n		Тор	Botto	m	Per	forated	Interval		Size	No.	Holes	<u> </u>	Perf. St	atus
A) N	IESAVE	RDE		10893'	1106	1'	10	893'-1	1061'			7	76			
	IESAVE			10108'	1016	6'	10	108'-1	0166'			6	64			**
<u>c)</u> M	IESAVE	RDE		9636'	9484	ļ'	9	636'- <u>9</u>	484'							
D)																
	Fracture, Tro	<u> </u>	Cement S	queeze, Etc	<del>.</del>					1			BF	CEI	VEC	
	Depth Inter 0893'-11			200 10//2	35,220# 2	OIAC	ECON		Amount an				[ 1 t=			
	0108'-10				.35,220# 2 .87,000# S		CON	J-PR	JP VV/11	FISULG	<u> </u>		M/	NR 22	2004	<del></del>
	9636'-94				65,000# S						•					
									77.77.27.2	<del> </del>	<del></del>	····	DIV. OF	OIL, GA	S& MII	<del>ling -</del>
28. Produc	tion - Interv	/al A	•													
	Test	Hours	Test	Oil	Gas	Wate		Oil Grav	· i	Gas		Production	on Method			
	Date 02/17/04	Tested 24	Productio	n BBL	MCF <b>828</b>	BBL	192	Corr. AF	1	Gravity				FLOW	ING	
Choke		Csg.	24 Hr.	Oil	Gas	Wate		Oil Grav	ity	Well Status				LOW	ING	
	Flwg. 306#		Rate	BBL	MCF	BBL		Corr. AF	PI							
20/64	SI Into	897#		1 0	828	<u> </u>	192					PF	RODUC	ING		
	ction - Inter	Hours	Test	Oil	Gas	Wate	r	Oil Grav	ity	Gas		Producti	on Method			
Produced	Date	Tested	Productio		MCF	BBL		Corr. AP	-	Gravity		. rouncil	vir ivieniod			
	02/17/04		$\rightarrow$	0	828		192							FLOW	ING	
Choke Size	Tbg. Press. Flwg. 306#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL		Oil Grav Corr. AP		Well Status						
	SI	897#	$\rightarrow$	0	828		192	2011.71	·			PR	ODUC	ING		

28b. Proc	duction - Inte	rval C								
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	•
1	Date	Tested	Production	BBL	MCF	BBL	Corr. API		FLOW	INC
02/08/04 Choke	02/17/04 Tbg. Press.	24 Csg.	24 Hr.	Oil	828 Gas	192 Water	Gas : Oil	Well Status	FLOW	ING
Size		Press.	Rate	BBL	MCF	BBL	Ratio	, von Suitas		
20/64	SI	897#	$\rightarrow$	0	828	192			PRODUCING	)
28c. Proc	luction - Inte	rval D	•							
	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status		
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		<b>  →</b>							
	osition of Gas	(Sold, use	d for fuel, v	ented, etc.)						
SOLD		- 7		· · · · · · · · · · · · · · · · · · ·						<del></del>
30. Sumi	mary of Porou	is Zones (Ir	iclude Aqui	iters):				31. Formatio	n (Log) Markers	
Show	all importan	t zones of p	orosity and	contents the	reof: Cored	intervals and	all drill-stem	ļ		
		pth interval	tested, cus	hion used, tir	ne tool open,	flowing and sl	nut-in pressures			
and r	ecoveries.									
			<u> </u>		· · ·	·	-4-		NI	Тор
For	mation	Тор	Bottom		Descripti	ions, Contents,	etc.		Name	Meas. Depth
WASA		5223'	8075'							
MESA	VERDE	8075'								
			İ							
		<u></u>	<u> </u>	<u> </u>						VED
32. Additional remarks (include plugging procedure):										
MAR 2 2 2004										
									MAR 2	Z ZUUT
									:	AC & MINING
									DIV. OF OIL, G	IAS or Minanta
33 Cirol	e enclosed at	tachmente:				787			****	
	lectrical/Mec		ve (1 full cat	reald )	2 (	Geologic Repo	rt 3 DS	T Report	4. Directional Survey	
						Core Analysis	7. Otl		4. Directional Survey	
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:										
36. I here	by certify that	t the forego	oing and att	ached inform	ation is com	plete and corre	ct as determined	from all available	e records (see attached ins	tructions)*
	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
N	(nlassa ===	, SHFII	LA UPCI	HEGO			Title	REGULA	TORY ANALYST	
name	(please prin	<u> </u>							/ · · · · · · · · · · · · · · · · ·	
0.	_//	hii	Va /1	nh	M)		Doto	3/17/200/	L .	
Signa	Signature / //////////////////////////////////									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an shandoned well. Use Form 3160-3 (APD) for such n

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. MULTIPLE WELLS- SEE ATTACHED	abandoned wen.	USB FUIII 3 100-3 (AFD)	, ioi sucii proposai:	<b>.</b>		
Oil Well   Gas Well   Other   S. Well Name and No.	SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse	e side		
WESTPORT OIL & GAS COMPANY, L.P.  3a. Address  1368 SOUTH 1200 EAST, VERNAL, UTAH 84078   435-781-7060   435-781-7060   10. Field and Pool, or Exploratory Area  OURAY  MULTIPLE WELLS- SEE ATTACHED  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION   TYPE OF ACTION  Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-Off   Alter Casing   Fracture Treat   Reclamation   Well Integrity  Subsequent Report   Casing Repair   New Construction   Recomplete   Other VARIANCE    Final Abandonment Notice   Convert to Injection   Plug Back   Water Disposal	Oil Well X Gas Well	-				
3a. Address  13b. Phone No. (include area code)  1368 SOUTH 1200 EAST, VERNAL, UTAH 84078   435-781-7060   10. Field and Pool, or Exploratory Area  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  MULTIPLE WELLS- SEE ATTACHED  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent	·	MPANY, L.P.				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  MULTIPLE WELLS- SEE ATTACHED  11. County or Parish, State  UINTAH COUNTY, UTAH  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other VARIANCE Final Abandonment Notice  Convert to Injection Plug Back Water Disposal				<del></del>		
TYPE OF SUBMISSION  TYPE OF ACTION  Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Water Disposal						
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other VARIANCE Final Abandonment Notice Plug and Abandon Plug Back Water Disposal	12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE (	OF NOTICE, I	REPORT, OR OTHER DATA	
Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal	TYPE OF SUBMISSION		TYP	E OF ACTIO	N	
Subsequent Report  Casing Repair  New Construction  Recomplete  Other VARIANCE  Change Plans  Plug and Abandon  Temporarily Abandon  Water Disposal	Notice of Intent		-			
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	Subsequent Report	Casing Repair	New Construction	Recomple	te VARIANCE	
		Convert to Injection	Plug Back	Water Dis	posal	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Cas

valves and other devices that floid the positive tank pressure. All	recondition that based on the loss and costs is attached. Westport Oil & Gas
requests approval of this variance in order to increase the value of	of the well to the operator and the mineral royalty owners.
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
DEBRA DOMENICI	ENVIRONMENTAL ASSISTANT
Signature	Date July 9, 2004
THIS SPACE F	FOR FEDERAL OR STATE USE
Approved by	Title Accepted by the Accepted
Conditions of approval, if any, are attached. Approval of this notice does not ware certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rrant or Urah Division Mining Action is Necessary of lease Oil, Gas and Mining
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any product of the statements of the statement of the statements of the statement of the st	ringly and willfully to make to any appartment or agency of the United States any
(Instructions on reverse) COPY SENT TO OPERATOR	BY: NECEIVED
Date: 2-16-04	JUL 1 4 2004

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E		·	
CTB-E31N	SENW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E	<u> </u>		
CTB-W31N	SENW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SENW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E		 	· · · · · · · · · · · · · · · · · · ·
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E		9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23 KNIGHT 4-124	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KURIP 01-027	LOT 5 SEC 4, T9S, R20E NENW SEC 1, T9S, R20E	14-20-H62-3017 14-20-H62-3004	9C-191 CR-168	4304733675
McCOOK 01-170	SWNW SEC 1, 193, R20E	14-20-H62-4729	UTU76246	4304730962 4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	····	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733384
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E		CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E		9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E		NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E		9C-178	4304733381
OURAY 35-174	NENE SEC 35 T8S R21E		NRM-1604	4304733291
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246	141 (141-100-7	4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E		9C-178	4304732694
	LOT 3 SEC 3, T9S, R21E		9C-186	4304730662
PINNACOOSE 06-03	SENW SEC 6, T9S, R21E		9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E		9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E		UT08049I-84C725	4304734776
SERAWOP 04-013	SENW SEC 4, T9S, R21E		UT08049I-84C725	4304730663
<u>52.01751 57516</u>	OLIVE   OLO 4, 100, ((L)L	1	0,000 TO 1 0 TO 1 EU	1.5011.50000

## ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

## 016

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836	· · · · · · · · · · · · · · · · · · ·	4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E		CR-172	4304734477

olect Economic	s, L.P.	-				· ·		
rucilons:	Fill in blue b	d areas with before a w and graphed auto	and after project	data. The	evaluation resu	h.		
	is protected to p	prevent accidental o	alteration of the I	iormulas. Se	e JTC for chan	ges. ges.		
		annual costs and/o		is for \$/BF c	and \$/MCF		_	
ect Name;		rinkage Economics						
is this job a well	l pull or production	n rig job ??? N BEFORE	(Y or N)		DIFFERENCE			·
Coor Oll Per		\$/Year	\$/Year	-	\$/Year			
Gross Oil Rev Gross Gas Re	evenue	\$1,088 \$0	\$1,099	_	\$11			•
NGL Revenu PULING UNIT		\$0	\$0	7	\$0 \$0			
WIRELINE SER	RVICE			1	\$0		•	
SUBSURF EQU COMPANY L	ABOR		<u> </u>	1	\$0 \$0			
CONTRACT L		\$0	\$200	1	\$200 \$0			
LEASE FUEL C	SAS	\$0	\$0		\$0			
UTILITIES - ELE CHEMICAL TI		\$0	\$0	1	\$0 \$0			
MATERIAL & S		\$0	\$150	1	\$150 \$0			
ADMINISTRAT	IVE COSTS			1	\$0			
GAS PLANTP	Totals	\$0	\$350	j	\$0 \$350	Increased	OPX Per Ye	ar
investment B								
	Cap/Exp Code	Cost, \$	Oli Price Gas Price	\$ 23.00 \$ 3.10	\$/BO \$/MCF			
Capital \$ Expense \$	820/830/840 830/860	\$1,200 \$0	Electric Cost OPX/BF	\$ -	\$/HP/day			
Total \$		\$1,200	OPX/MCF	\$ 2.00 \$ 0.62	\$/MCF			
Production	& OPX Detail:	_						
Oil Production		0.192 BOPD	After 0.194	BOPD	Difference 0.002	BOPD		
Gas Production With Production		0 MCFPD 0 BWPD	0		0	MCFPD		
Horse Power		HP		HP HP		BWPD <del>I</del> P		
Fuel Gas Burn	ed [	MCFPD		MCFPD	0	MCFPD		
Project Life:	·			Payout Co	sleulation:	<del></del>		
	Ufe =	20.0 Years nger than 20 years)		Payout =	Tol	ial investme	mě	-1
Internal Rate		• · · · · · · · · · · · · · · · · · · ·				Incrementa		•
After Tax	IROR =	#DIV/OI	•		curs when total			
AT Cum Cash	iflow:			See graph	below, note ye	ars when a	shflow reach	es zero
Operating Co	shflow =	(\$2,917) (Discou	inted @ 10%)	Payout =	NEVER	Years or	#VALUE	Days
3								
Gross Reserve		A BO					<del></del>	
Oil Reserves = Gas Reserves	•	6 BO 0 MCF						
Oil Reserves = Gas Reserves Gas Equiv Res	•							
Oil Reserves = Gas Reserves Gas Equiv Res s/Assumplions:	serves =	0 MCF 38 MCFE	lank pressure. Th	producije	on is increased	o 0.194 Bcp	d V 4 ozs of n	/Atti Ha
Oll Reserves = Gas Reserves Gas Equiv Res  Assumptions: An average N	serves =	0 MCF	tank pressure. The loes not payout t	e producito	on is increased i	to 0.176 Bcp afed annual	d If 6 ozs of pi maintenance	cessure Costs.
Oll Reserves = Gas Reserves Gas Equiv Res  Assumptions: An average N	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	iank pressure. The loes not payout it	he valve c	on is increased i	o 0.196 Bcp aled annual	d II 6 ozs of pr maintenance	essure costs.
Oil Reserves a Gas Reserves Gas Equiv Res s/Assumplions: An average N are placed or	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	on is increased i	o 0.176 Bcp ded annual	d N 6 ozs of po maintenance	essure costs.
Oil Reserves = Gas Reserves Gas Equiv Res s/Assumplions: An average N gre placed or	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	on is increased i	o 0.194 Bcp ded annual	d If 6 ozs of pr maintenance	essure • costs.
Oil Reserves a Gas Reserves Gas Equiv Res s/Assumplions: An average N are placed or	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	en is increased i	o 0.196 Bcp ded annual	d if 6 exs of pi maintenance	costs.
Oil Reserves = Gas Reserves Gas Equiv Res s/Assumptions: An gyerage N are placed or \$0 (\$500)	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	on is increased i	o 0,196 Bcp ded annual	d if 6 ozs of pr maintenance	essure costs.
Oli Reserves = Gas Reserves Gas Equiv Res s/Assumptions: An average N gre placed or (\$500) (\$500) (\$1,000)	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	on is increased i	o 0.196 Bcp sted annual	d If 6 gas of pa maintenance	essure e costs.
Oli Reserves = Gas Reserves Gas Equiv Res s/Assumptions: An average N gre placed or (\$500) (\$500) (\$1,000)	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	en is increased i	o 0.176 Bcp ded annual	d if 6 exts of pa maintenance	essure costs.
Oli Reserves = Gas Reserves Gas Equiv Res s/Assumptions: An average N gre placed or (\$500) (\$500) (\$1,000)	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	on is increased in or the estimate	o 0.194 Bcp ded annual	d If 6 oze of pr maintenance	essure
Oil Reserves = Gas Reserves Gas Reserves Gas Equiv Res  #/Assumplions:    An average N   Gre piaced or	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	en is increased i	o 0.196 Bcp ded annual	d # 6 exs of pr maintenance	essure e costs.
Oli Reserves = Gas Reserves Gas Equiv Res s/Assumptions: An average N gre placed or (\$500) (\$500) (\$1,000)	serves =	0 MCF 38 MCFE 0.192 Bapd with no reased production d	ioes not payout t	he valve c	on is increased i	o 0.176 Bcp ded gnnud	d if 6 exts of pa	essure costs.

**Project Year** 

## Westport Oil and Gas, Inc.

NBU/Ouray Field RFL 2003-022

## **COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Fl	ash	Gas/Oil	Specific	Separator	Separator
Cond	fitions	Ratio	Gravity of	Volume	Volume
		( scf/STbbl )	Flashed Gas	Factor	Percent
psig	°F	(A)	( Air=1.000 )	(B)	(C)
alculated	at Labora	tory Flash Condi	tions		
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0		1.000	98.14%
alculated	Flash witt	n Backpressure u	sing Tuned EOS	•	
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	•••	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

<sup>(</sup>A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

<sup>(</sup>B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

<sup>(</sup>C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

1. Type of Well

3a. Address

2. Name of Operator

🗖 Oil Well 🛛 Gas Well 🔲 Other

1368 SOUTH 1200 EAST

TYPE OF SUBMISSION

☐ Final Abandonment Notice

Notice of Intent
 ■

☐ Subsequent Report

VERNAL, UT 84078

WESTPORT OIL & GAS COMPANY L.P

Sec 36 T8S R21E SWSE 482FSL 1802FEL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

□ Acidize

☐ Alter Casing

□ Casing Repair

☐ Change Plans

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Expires: November 30, 200
OMB NO. 1004-0135
FORM AFFROVED

Contact:

SHEILA UPCHEGO

Fx: 435.781.7094

□ Deepen

☐ Fracture Treat

■ New Construction ☐ Plug and Abandon

3b. Phone No. (include area code) Ph: 435.781.7024

Lease Serial No.

Λ	4	-
17	Ł	- 1

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1420H623014 6. If Indian, Allottee or Tribe Name UINTAH AND OURAY If Unit or CA/Agreement, Name and/or No. UTU-60724 Well Name and No. TRIBAL 36-148 9. API Well No. 43-047-34507 E-Mail: supchego@westportresourcescorp.com 10. Field and Pool, or Exploratory NATURAL BUTTES 11. County or Parish, and State **UINTAH COUNTY, UT** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION □ Water Shut-Off ☐ Production (Start/Resume) ■ Well Integrity □ Reclamation Recomplete □ Other ☐ Temporarily Abandon

	Convert to Injection	Plug Back	☐ water D	isposai	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give rk will be performed or provide the F I operations. If the operation results bandonment Notices shall be filed on	subsurface locations Bond No. on file with in a multiple comple	and measured and true ver a BLM/BIA. Required sub- tion or recompletion in a n	tical depths of all pertir sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
THE OPERATOR REQUESTS THE OPERATOR PROPOSE WASATCH FORMATIONS. T	S TO COMPLETE PROSPEC	TIVE UPHOLE (	GAS INTERVALS IN 1	THE UPPER MESA	VERDE AND AGES.
PLEASE REFER TO THE AT	TACHED RE-COMPLETION	PROCEDURE.			
				RE(	CEIVED
	\$\cdot\cdot\cdot\cdot\cdot\cdot\cdot\cdot	기 SENT TO OPE াa: <b>9-3-0</b> litals: <u>CH</u>	RATOR	AUG	DEIVED 3 0 2004
				DIV OF OH	GAS & MINING
14. I hereby certify that the foregoing is	Electronic Submission #349	41 verified by the GAS COMPANY	BCM Well Information L.P, sent to the Verna	~y~i~iii	ans & MINING
Name (Printed/Typed) SHEILA U	JPCHEGO	Title	REGULATORY ANA	ALYST	
Signature Signature	Submission Wille	Date	08/19/2004		
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE US	3E	
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the sub	warrant or Oil,	tah Division of Gas and Minir	18	ederal Approval Of This Action is Necessary
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to as	e for any person kno ny matt <b>a y</b> ith <u>in its</u>	vin ly and w full to he	ke to any denartment or	agency of the United
ではっている。 しょうこう しょうしゅ しゅうしゅ しゅうしゅ ( とり) という しょうしゅ ( とり) という しょうしゅ ( とり) という しょうしゅ ( とり) という しょうしゅ ( とり) という しょうしゅう しょう しょうしゅう しょうしゃく しょく しょうしゃく しょうしゃく しょうしゃく しょうしゃく しょく しょく しょく しょく しょく しょく しょく しょく しょく しょ					

CONFIDENTIAL

WEEKS 6-154 1802' FSL & 669' FEL NESE - Section 6 – T9S – R21E Uintah County, UT

KBE:

4690'

**API NUMBER:** 

43-047-33924

GLE:

4668'

**LEASE NUMBER:** 

14-20-H62-3021

TD:

12425'

WI:

100%

PBTD:

12375' (Float Collar)

NRI:

84.00656%

121

12162' (CIBP @ 12180')

UNIT/CA#:

CR-144

**CASING:** 

17.5" hole

13.375" 54.5# K-55 @ 444'

Cemented with 444 sx. Class G, circulated 12 bbl. cement to the pit, hole stayed

full. TOC @ surface by circulation.

12.25" hole

9.625" 40# S-95 @ 7067'.

Cemented with 830 sx. HiLift G lead (3.91 yield), 430 sx. 50-50 Pozmix tail (1.31 yield). Full circulation, with 43 bbl. cement to the pit, hole stayed full.

TOC @ surface by circulation.

8.75" hole

5.5" 20# P-110 @ 12425'.

Cemented with 2662 sx. 35-65 Pozmix lead (1.36 yield), 340 sx. 35-65 Pozmix

tail. TOC @ 3850' by CBL.

TUBING:

2.375" 4.7# N-80 landed @ 11330', XN nipple @ 11295'.

Tubular	Drift	Collapse	Burst	Capacities	}	
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
5.5" 20# HCP-110	4.653	11080	12640	0.9324	0.1245	0.0222
Annular Capacities						
2.375" tbg. X 5.5" 20# csg				0.7014	0.0937	0.0167
5.5" csg. X 9.625" 40# csg.				1.9502	0.2607	0.0464
5.5" csg. X 8.75" hole				1.8896	0.2526	0.0450

### **EXISTING PERFORATIONS:**

Formation	Date	Тор	Bottom	SPF	Status
· Property					
Blackhawk	9/30/2003	11394	11403	4	Open
Blackhawk	9/30/2003	11460	11462	4	Open
Blackhawk	9/30/2003	11493	11494	4	Open
Blackhawk	9/30/2003	11553	11556	4	Open
Blackhawk	9/29/2003	11692	11697	4	Open
Mancos	9/12/2002	12244	12248	4	ExclCIBP
Mancos	9/12/2002	12252	12258	4	ExclCIBP

#### **GEOLOGIC INFORMATION:**

Formation	Depth to top, ft.
Uinta	Surface
Green River	2002'
Wasatch	5468'
Mesa Verde	8598'
Mancos	11770'

### Tech. Pub. #92 Base of USDW's

USDW Elevation	~4500' MSL
USDW Depth	~190' KBE

### **WELL HISTORY:**

### Completion – September 2002

- TD'd on 5/29/2002.
- Perforated the gross Mancos interval 12244' through 12258' and fractured with 4320 bbl. gel containing 500440# 20/40 AcFrac Black.
- Cleaned out to PBTD and landed tubing at 12210'.
- Tested 1002 MCFD, 60 BWPD, 225 psi FTP, 643 psi SICP, 40/64th choke on 10/4/2002.

## **Recompletion – September 2003**

- Set CIBP at 12180' with 2 sx. cement on top to recomplete in the Blackhawk.
- Perforated 11692-11697' and fractured with 1101 bbl. gel containing 81968# AcFrac Black.
- Perforated 11460-11556' and fractured with 2023 bbl. gel containing 183453# AcFrac
- Perforated 11394-11403' and fractured with 3788 bbl. gel containing 394777# AcFrac Black.
- Drilled/cleaned out to 11945', landed tubing at 11330'.
- Tested 1613 MCFD, 0 BWPD, 1168 psi FTP, 1529 psi SICP, 15/64<sup>th</sup> choke on 10/11/2003.

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### **WEEKS 6-154 RECOMPLETION**

### **GENERAL:**

- The equivalent of 27 tanks of fresh water will be required for the fracturing schedules.
- All perforation depths are from the Schlumberger Triple Combo log dated May 30, 2002.
- Perforation phasing: 2 spf, 180 degrees; 4 spf, 90 degrees.
- 8 fracturing stages required for coverage of the Mesa Verde and Wasatch.
- 20/40 mesh sand, 18-22#/1000 gal. gel loading as needed for BHT.
- Scale inhibitor: 3 gal./1000 gal. in pad, ramp and 50% of 5 ppg stage.
- Maximum surface pressure 10000 psi.

### **PROCEDURE:**

- 1. MIRU. Kill well as needed. ND WH, NU and test BOPE.
- 2. TIH with tubing and clean out fill, if any, to the POBS and bit (~11940', the recompletion clean out depth). POOH with tubing.
- 3. TIH with overshot and related equipment. Engage POBS and POOH. LD fish and fishing tools.
- 4. TIH with bit. Clean out to cement and CIBP (TOC @ ~12161', CIBP @ 12180'). Drill out cement and CIBP, then clean out to original PBTD of 12375' to re-expose Mancos perforations. TOH.
- 5. Set a 10000 psi CBP at ~10500'. Pressure test casing and BOPE to 10000 psi.
- 6. Run cased-hole log suite as directed by Geology across the Wasatch from ~5374-7075'.
- 7. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

- 8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. Under displace to ~10320'.
- 9. Set 10000 psi CBP at 10270'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

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10148-10156' 2 spf
10248-10256' 2 spf
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10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. Under-displace to ~10120'.

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11. Set 10000 psi CBP at  $\sim$ 10080'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

10000-10008' 2 spf 10066-10074' 2 spf

- 12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~9950'.
- 13. Set 10000 psi CBP at ~9900'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9652-9660' 2 spf 9690-9698' 2 spf 9760-9764' 2 spf

- 14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~9600'.
- 15. Set 10000 psi CBP at ~9550'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

9332-9340' 2 spf 9424-9432' 2 spf

- 16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~9270'.
- 17. Set 10000 psi CBP at  $\sim$ 9220'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

8882-8888' 2 spf 9108-9116' 2 spf 9148-9156' 2 spf

- 18. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~8820'.
- 19. Set 10000 psi CBP at ~8770'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

8480-8488' 4 spf 8626-8640' 2 spf

- 20. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~8430'.
- 21. Set 10000 psi CBP at ~8380'. Perf the following with 3-1/8" OD HSC, 12 gm charge, 0.35" diameter hole:

7452-7458' 2 spf

7946-7954' 2 spf



- 22. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 8 on attached listing. Under-displace to ~7370'.
- 23. Set 5000 psi CBP at 7320'.
- 24. TIH with 3 7/8" mill, pump off sub, SN and tubing. Drill out plugs and clean out to PBTD.
- 25. Land tubing at ~11000'. ND BOPE, NU WH. Drop ball and shear off mill.
- 26. RDMO

### S. D. McPherson

Form 3160-4 (August 1999)

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### **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 pires: November 30, 2000

			BUKEA	J OF L	AND M	ANAG	EMENI						Expires.	HOVE	noer 30, 2000
3	WELL C	OMPL	ETION C	RRE	COMP	LETIC	N REPO	ORT	AND L	.OG			ease Serial 1 420H6230		
la. Type of		Oil Well	_		Dry			7 Dlue	- Doole	☐ Diff.	Dague		Indian, Alle		or Tribe Name
b. Type of	Completion	_	ew Well er		rk Over	□ De		j riug	g Back	U Dilli.	Resvi.	7. U	nit or CA A JTU-60724	greem	ent Name and No.
2. Name of WESTF	Operator PORT OIL &	GAS CC	MPANY, L	P	Co		HEILA UPO Mail: supc			om			ease Name a RIBAL 36-		ell No.
3. Address	1368 SOU VERNAL,						3a. Pho Ph: 43	one No 35-78	o. (include 1-7024	e area cod	e)	9. A	PI Well No.	•	43-047-34507
4. Location	of Well (Rep	ort locati	on clearly ar	d in acc	cordance	with Fed	eral require	ments	)*				Field and Po		Exploratory ES
At surfa	ce SWSE	482FSL	1802FEL												Block and Survey 8S R21E Mer SLB
At top p	rod interval r	eported be	elow SWS	SE 482	FSL 180	2FEL							County or P		13. State
At total	depth SWS	SE 482F	SL 1802FE	L								١	JINTÁH		UT
14. Date Sp 11/27/2	oudded 003			ate T.D. /30/200	Reached			D&	Complete A 2 1/2005	ed Ready to	Prod.	17.	Elevations ( 469	DF, K 97 GL	B, RT, GL)*
18. Total D	epth:	MD TVD	12104	1	19. Plu	g Back T		MD TVD	12	032	20. D	epth Bri	dge Plug Se	t:	MD TVD
21. Type El	lectric & Oth	er Mechar	nical Logs R	un (Sub	mit copy	of each)				Wa	s well cor s DST rur	ı?	No No No	☐ Ye ☐ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
Casing an	d Liner Reco	ard (Reno	rt all strings	set in v	vell)					Dire	ectional S	urvey!	⊠ No	<u> </u>	s (Submit analysis)
				To		Bottom	Stage Cen	nenter	No. o	f Sks. &	Slurr	y Vol.			A 4 P. 11 - 1
Hole Size	Size/Gi	rade	Wt. (#/ft.)	(M	- 1	(MD)	Dept			of Cement	(B	BL)	Cement 7	ıop∗	Amount Pulled
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6.250		4.500	11.6			12104							<del> </del>		
24. Tubing	Record					_									
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<u>A)</u> 3)	MESAVE			8420		532				0 8532		350		OPE	
) >)				7,20											
D)															
7. Acid, Fr	acture, Treat	ment, Cen	nent Squeez	e, Etc.											
]	Depth Interva					10.40.4	707.005#			d Type of	Material				
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28. Product	ion - Interval	A													RECEIVED
ate First	Test	Hours	Test Production	Oil	Gas MCF		Water BBL	Oil G Corr.		Gas Grav		Produc	tion Method		
oduced 02/01/2005	Date 02/04/2005	Tested 24	Production	BBL O.C		534.0	85.0	Con.	nr i	l our	·y		FLOV	VS FR	<u>ом WELAR 0 1 2005</u>
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas:C		Wel	l Status				
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	tion - Interva				1	I		-							<u></u>
ate First	Test	Hours	Test	Oil	Gas		Water	Oil G		Gas		Produc	tion Method		
oduced 02/01/2005	Date 02/04/2005	Tested 24	Production	BBL 0.0	MCF 1	534.0	BBL 85.0	Соп.	VLI	Gra	vity		FLOV	VS FR	OM WELL
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas:C		Wel	l Status				
ize 18/64	Flwg. 935 SI	Press. 1152.0	Rate	BBL	MCI	534	BBL 85	Ratio			PGW				
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Date First Produced Test Pate Produced Test Date  Choke Size Flwg. SI  29. Disposition of SOLD  30. Summary of P Show all importests, including and recoveries	Hours Tested  ss. Csg. Press.  Gas(Sold, used  prous Zones (Intant zones of p depth interval	Production  24 Hr. Rate  I for fuel, vent actude Aquife porosity and c	BBL Oil BBL ed, etc.) rs):	Gas MCF	BBL Water	Corr. API	Grav		Production Method		
29. Disposition of SOLD  30. Summary of P Show all impotests, including and recoveries  Formati	Press.  Gas(Sold, used prous Zones (Intant zones of page depth interval	Rate	ed, etc.)	MCF			Well	Status			
SOLD  30. Summary of P Show all impotests, including and recoveries  Formati	orous Zones (Ir tant zones of p depth interval	nclude Aquife	rs):								
30. Summary of P Show all impotests, including and recoveries	tant zones of p depth interval	orosity and c	ontents there				·	·			
Show all impotests, including and recoveries	tant zones of p depth interval	orosity and c	ontents there	C				31. For	mation (Log) Marke	rs	
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WASATCH MESAVERDE		5223 8075	8075								
			•								
32. Additional rem	arks (include p	lugging proce	edure):								
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<ol> <li>Circle enclosed</li> <li>Electrical/N</li> </ol>		s (1 full set re	a'd.)		2. Geologic Re	eport	3.	DST Rep	ort 4	Directional Su	irvev
5. Sundry Not	-	,	• •		6. Core Analys	-		Other:			
24 I harabu cartifi	that the forest	sing and attac	had informa	tion is co	mplete and correc	ot as determine	d from all	available	records (see attache	d instructions):	
54. I hereby ceruis	that the folege	Elect	ronic Subm	ission #54	4503 Verified by IL & GAS COM	the BLM W	ell Inform	ation Sys	•	u msu ucuons).	
Name (please p	rint), SHEILA		<b>.</b>				PERATIO				
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Signature	/ John Colon	nc Submissi	Smy ce			Date 0	2/25/2005	5			
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Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB NO. 1004-013	35
Expires: November 30,	200

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SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. 1420H623014

SUNDICT	IOLICES MAD KELOI	CIO ON ME				
Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (APL	drill or to re- D) for such p	enter an roposals.		6. If Indian, Allottee of UINTAH AND O	
SUBMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree UTU60724	ment, Name and/or No.
Type of Well     Oil Well	ner	, <del>, , , , , , , , , , , , , , , , , , </del>	· · · · · · · · · · · · · · · · · · ·	· <del>·····</del>	8. Well Name and No. TRIBAL 36-148	· · · · · · · · · · · · · · · · · · ·
Name of Operator     WESTPORT OIL & GAS COM	Contact:	SHEILA UPC E-Mail: supche			9. API Well No. 43-047-34507	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. Ph: 435.78	(include area code 1.7024	e)	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,	)	•		11. County or Parish, a	and State
Sec 36 T8S R21E SWSE 482	FSL 1802FEL				UINTAH COUN	TY, UT
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
□ Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomp	olete	☑ Other Production Start-up
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Froduction Start-up
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal	
A RECOMPLETION WAS PE PRODUCTION ON 2/1/05 AT PLEASE REFER TO THE AT	1:00 PM.					
					nec	EIVED
					MAR O	1 2005
					DIV. OF OIL, G	AS & MINING
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For WESTPORT (	54148 verified DIL & GAS CO	l by the BLM We	ell Information nt to the Vern	System al	
Name (Printed/Typed), SHEILA U	IPCHEGO		Title OPER	ATIONS		
Signature / Laction S	Substitution of the state of th	1	Date 02/16/	2005		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive con	uitable title to those rights in the	not warrant or e subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly as ithin its jurisdictio	nd willfully to m n.	ake to any department or	agency of the United

### WESTPORT OIL & GAS COMPANY, LP

#### CHRONOLOGICAL HISTORY

### **TRIBAL 36-148**

### WORKOVER/RECOMPLETION

01/18/05

PROG: 7:00 AM. HELD SAFETY MEETING, ROAD RIG & EQUIP F/BON 1023-6C TO LOC. MIRU. BLEED PSI OFF WL. NDWH. NUBOP. PMP 15 BBLS 2% KCL DN TBG, NDWH. NUBOP. TALLY & PREP 10 JTS 2-3/8" N-80 TBG. PMP 30 BBLS 2% KCL DN CSG TO CONTROLL WL. UNLAND TBG @ 10020'. LD TBG HANGER. TBG MOVING FREELY. RIH W/10 JTS TBG. TO 10341'. (DID NOT SEE ANY OBSTRUCTIONS. X-O POOH W/TBG. STAND BACK 323 JTS TBG IN DERRIK. LD BHA. FOUND SCALE ON OD OF TBG @ 9760' +/-, PREP TO RUN WL IN AM, SWI. SDFN.

01/19/05

PROG: 7:00 AM, HELD SAFETY MEETING, SICP: 500#. BLEED PSI OFF. MIRU CUTTERS WL. RU PMP & LINES. PMP 30 BBLS 2% KCL DN CSG FOR TOP KILL. PU 4-1/2" CBP & 3-3/8" PERF GUNS & RIH. STACK OUT @ 9480'. COULD NOT GET DN. POOH RDMO CUTTERS. PU 3-7/8" FLAT BTM MILL & RIH ON 333 JTS TBG TO 10316'. X-O POOH W/TBG. LD MILL. MIRU CUTTERS. PU 4-1/2" CBP & 3-3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES. 4 SPF 90 DEG PHASING & RIH. SET CBP @ 10270'. PU SHOOT 8 HOLES F/10222- 24', POOH. RDMO CUTTERS. SWI. SDFN.

01/20/05

PROG: 7:00 AM. HELD SAFETY MEETING, SICP: 300#, BLEED PSI OFF. RU PMP & LINES. PMP 30 BBLS 2% KCL. TO CONTROLL WL. PU 4-1/2" HD PKR & RIH W/328 JTS 2-3/8" TBG. SET PKR @ 10188'. MIRU NALCO. PMP 4 BBLS 15% HCL DN TBG. RD NALCO. RU PMP & LINES. PMP 17 BBLS & CATCH PSI. PSI UP TO 4500#, ZONE WOULD NOT BRK DN. CALCULATED FL @ 4392'. RLS PKR. CIRC ACID TO EOT W/23 BBLS KCL. RESET PKR. PSI UP TO 4500# ZONE STILL WOULD NOT BRK DN. CONSULT ENGINEERING. RLS PKR. REV CIRC ACID OUT OF HOLE W/100 BBLS 2% KCL. POOH W/TBG. LD PKR. SWI. SDFN.

01/21/05

PROG: 7:00 AM. HELD SAFETY MEETING, SICP: 120#, BLEED PSI OFF. MIRU BJ PMP SVC. MIRU CUTTERS. ND 5K BOP. NU 15K BOP. PU 4-1/2" 10K CBP & RIH. SET CBP @ 8560'. POOH. PSI TST CSG & BOP'S TO 8500#. (HELD). BLEED PSI OFF. PU 3-3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES. 4 & 2 SPF, 90 & 180 DEG PHASING & RIH. SHOOT 24 HOLES F/8526' - 32', PU SHOOT 12 HOLES F/8420' - 26'. POOH. FRAC STG 1 W/162,236# SD W/3751# FLEX SD W/LIGHTNING 20 GEL. ISIP: 3160#, FG: .81.

STAGE 2: PU 3-3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PHASING & 4-1/2" CBP & RIH. SET CBP @ 8350', PU SHOOT 16 HOLES F/8314' - 18', PU SHOOT 16 HOLES F/8122' - 26', PU SHOOT 16 HOLES F/8002' - 06', POOH. BRK DN PERF'S @ 2670#, EST INJ RT @ 39.5 BPM, @ 5488#, ISIP: 2130#, FG: .69. FRAC STAGE 2 W/338,000#, 20/40 SD W/8678# FLEX SD IN TAIL OF 5# STAGE. LIGHTNING 20 GEL. ISIP: 2580#, NPI: 450#, FG: .75.

STAGE 3: PU 3-1/8" PROSPECTOR PERF GUNS LOADED W/12 GM CHARGES, 4 SPF 90 DEG PHASING & 4-1/2" CBP & RIH. SET CBP @ 8450'. PU SHOOT 48 HOLES F/6356' - 68'.

POOH. BRK DN PERF'S @ 2864#, EST INJ RT @ 30.3 BPM @ 6800#, ISIP: 780#, FG: .56. FRAC STAGE 3 W/100,888# SD W/2180# FLEX SD. LIGHTNING 18 GEL. ISIP: 1128#, NPI: 348#, FG: .61. SWI, SDFN.

01/24/05

PROG: HELD SAFETY MEETING. OPEN UP WL-ON SUCK. RU CWLS, PU 5K CBP & 3-1/8" OD HCS GUN W/12 GM CHG. RIH, SET CBP @ 6160', PU PERF F/6126-6130' 4 SPF & 6020-6030' 2 SPF, TOT OF 36 HOLES. POOH, LD WL TLS.

STAGE 4: BRK: 1560#, ISIP: 450#, FG: 0.51, EST RATE: 31 BPM @ 4600#. FRAC AS PER DESIGN W/LIGHTNING-18# GEL. ADD FLEX SD IN LAST 10% OF 5# STAGE. TOT SD: 136,900 LBS, TOT FL: 1063 BBLS. ISIP: 1220#, FG: 0.63, MR: 41.3 BPM, MP: 3770#, AR: 40.9 BPM, AP: 3080#, NPI: 770#. RU CWLS, PU 5K CBP & 3-1/8" HSC GUN, RIH, SET CBP @ 5665', PU PERF5624-5634' 4SPF, TOT OF 40 HOLES. POOH, LD WL TLS. MU BJ TO FRAC HD.

STAGE 5: BRK: 1964#, EST RATE: 34 BPM @ 5050#, ISIP: 1660#, FG: 0.73. FRAC AS PER DESIGN W/LIGHTNING 18# GEL. ADDED FLEX SD IN LAST 10% OF 5 LB STAGE. TOT SD: 152,000 LBS, TOT FL, ISIP: 2320#, FG: 0.85, NPI: 660#. MR: 43.5 BPM, MP: 4305#, AR: 41.6, AP: 3756#. RU CWLS, PU 5K 4.5" KILL PLUG, RIH, SET PLUG @ 5500'.

RDMO BJ SERV & CWLS. C/0 RAMS ON BOP, RU TBG EQUIP, PU 3-7/8" SMITH BIT & FE POBS, INSPECT FOR 2 SHEAR SCREWS, RIH W/BIT, SUB & TBG. TAG KILL PLUG, PU, LD 3 JTS TBG. SWI, SDFWE.

01/25/05

PROG: 7:00 AM. HELD SAFETY MEETING, RIH W/3 JTS. TAG KILL PLUG 5490'. BRK CONV CIRC W/2% KCL & BEG TO DRL.

DRL UP 1ST CBP IN 9 MIN. (300# INC). CONT TO RIH. TAG FILL @ 5640', (25' FILL). CO TO 2ND CBP @ 5665'

DRL UP 2ND CBP IN 20 MIN. (300# INC). CONT TO RIH. TAG FILL @ 6138' (22' FILL). CO TO 3RD CBP 6160'

DRL UP 3RD CBP IN 30 MIN. (300# INC). CONT TO RIH. TAG FILL @ 6375', (75' SD). CO TO 4TH CBP @ 6450'.

DRL UP 4TH CBP IN 20 MIN. (300# INC). CONT TO RIH. TAG FILL @ 8328'. (27' FILL). CO TO 5TH CBP @ 8355'.

PU ABOVE PERF'S @ 8300'. CIRC HOLE CLEAN. DRAIN EQUIP. SWI. SDFN.

01/26/05

PROG: 7:00 AM HELD SAFETY MEETING, SICP: 1600#. BLEED PSI OFF (1 HR). CONT TO RIH. TAG FILL @ 8515'. (45' FILL). CO TO 6TH CBP @ 8560'. CIRC WL CLEAN. POOH LD 69 JTS TBG. X-O RIH W/TBG. LUBRICATE HANGER INTO WL. LAND TBG W/EOT @ 8193'. NDWH. NUWH. MIRU DELSCO WL. PU RET TOOL & RIH. PULL SLIDING SLEVE @ 8193'. POOH. NU FLWBACK EQUIP. TURN WL OVER TO FLWBACK CREW. SICP: 600#, FTP: 50#, RACK OUT EQUIP. RD. MOVE TO TABBEE 34-108. 3:00 PM.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1700#, TP: 775#, 20/64 CHK, 13 BWPH,18 HRS, SD: TRACE, TTL BBLS FLWD: 1450, TODAYS LTR: 7104, LOAD REC TODAY: 1,450 BBLS, REMAINING LTR: 5,654 BBLS, TOTAL LOAD REC TO DATE: 1,450 BBLS.

01/27/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1550#, TP: 1000#, 20/64 CHK, 7 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 243, TODAYS LTR: 5654 BBLS, LOAD

REC TODAY: 243 BBLS, REMAINING LTR: 5,411 BBLS, TOTAL LOAD REC TO DATE: 1,693 BBLS.

02/02/05 ON SALES

01/31/05: 1519 MCF, 0 BC, 80 BW, TP: 935#, CP: 1199#, 18/64 CHK, 24 HRS, LP: 112#.

02/03/05 ON SALES

02/01/05: 1514 MCF, 0 BC, 80 BW, TP: 962#, CP: 1185#, 18/64 CHK, 24 HRS, LP: 108#.

02/04/05 ON SALES

02/02/05: 1507 MCF, 0 BC, 80 BW, TP: 953#, CP: 1173#, 18/64 CHK, 24 HRS, LP: 108#.

02/07/05 ON SALES

02/03/05: 1526 MCF, 0 BC, 85 BW, TP: 943#, CP: 1162#, 18/64 CHK, 24 HRS, LP: 106#. 02/04/05: 1534 MCF, 0 BC, 85 BW, TP: 935#, CP: 1152#, 18/64 CHK, 24 HRS, LP: 108#. 02/05/05: 1527 MCF, 0 BC, 85 BW, TP: 926#, CP: 1142#, 18/64 CHK, 24 HRS, LP: 107#.

02/08/05 ON SALES

02/06/05: 1521 MCF, 0 BC, 90 BW, TP: 921#, CP: 1135#, 18/64 CHK, 24 HRS, LP: 105#.

02/09/05 ON SALES

02/07/05: 1511 MCF, 0 BC, 95 BW, TP: 915#, CP: 1126#, 18/64 CHK, 24 HRS, LP: 106#.

02/10/05 ON SALES

02/08/05: 1505 MCF, 0 BC, 120 BW, TP: 906#, CP: 1115#, 18/64 CHK, 24 HRS, LP: 107#.

02/11/05 ON SALES

02/09/05: 1492 MCF, 0 BC, 120 BW, TP: 903#, CP: 1112#, 18/64 CHK, 24 HRS, LP: 107#.

02/14/05 ON SALES

02/10/05: 1486 MCF, 0 BC, 120 BW, TP: 898#, CP: 1105#, 18/64 CHK, 24 HRS, LP: 107#. 02/11/05: 372 MCF, 0 BC, 66 BW, TP: 93#, CP: 941#, 18/64 CHK, 24 HRS, LP: 106#. 02/12/05: 1475 MCF, 0 BC, 110 BW, TP: 885#, CP: 1090#, 18/64 CHK, 24 HRS, LP: 105#.

IP'D

02/04/05: 1534 MCF, 0 BC, 85 BW, TP: 935#, CP: 1152#, 18/64 CHK, 24 HRS, LP: 108#. FINAL REPORT.

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

	ROUTING
I	1. DJJ
Ì	2. CDW

### X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has cha	nged, effective:	1/6/2006					
FROM: (Old Operator):		TO: (New Or	perator):				
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M	cGee Oil &	Gas Onshor	e, LP		
1368 South 1200 East		1368 South 1200 East					
Vernal, UT 84078		Vernal	, UT 84078	3			
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024				
CA No	•	Unit:					
WELL NAME	SEC TWN RNO	API NO	ENTITY	LEASE	WELL	WELL	
	l		NO	TYPE	TYPE	STATUS	
OPERATOR CHANGES DOCUMENT	ΓΑΤΙΟΝ						
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation v	as received from th	e FORMER ope	erator on:	5/10/2006			
2. (R649-8-10) Sundry or legal documentation v		_		5/10/2006			
3. The new company was checked on the <b>Depar</b>		=		s Database o	n:	3/7/2006	
4a. Is the new operator registered in the State of		Business Numb	-	1355743-018			
4b. If NO, the operator was contacted contacted	on:	_					
5a. (R649-9-2)Waste Management Plan has been a	received on:	IN PLACE					
5b. Inspections of LA PA state/fee well sites com	plete on:	n/a	-				
5c. Reports current for Production/Disposition &	Sundries on:	ok	•				
6. Federal and Indian Lease Wells: The	e BLM and or the	BIA has appro	ved the n	nerger, nan	ne chan	ge,	
or operator change for all wells listed on Fede	ral or Indian leases	on:	BLM	3/27/2006	BIA	not yet	
7. Federal and Indian Units:							
The BLM or BIA has approved the successor	or of unit operator for	or wells listed on:		3/27/2006			
8. Federal and Indian Communization		•					
The BLM or BIA has approved the operator			117707	n/a			
9. Underground Injection Control ("I	,	ivision has appro		-	ster of A	uthority to	
Inject, for the enhanced/secondary recovery u	init/project for the w	ater disposal wel	ll(s) listed o	on:			
DATA ENTRY:		E/1 E/000/					
<ol> <li>Changes entered in the Oil and Gas Databas</li> <li>Changes have been entered on the Monthly O</li> </ol>		5/15/2006	-	5/15/2006			
3. Bond information entered in RBDMS on:	perator Change S	5/15/2006		3/13/2000			
4. Fee/State wells attached to bond in RBDMS of	n:	5/16/2006	-				
5. Injection Projects to new operator in RBDMS		0.13.233	•				
6. Receipt of Acceptance of Drilling Procedures		•	n/a	Name Chan	ge Only		
BOND VERIFICATION:							
1. Federal well(s) covered by Bond Number:		CO1203	_				
2. Indian well(s) covered by Bond Number:		RLB0005239	- -				
3. (R649-3-1) The <b>NEW</b> operator of any fee we	l(s) listed covered b	y Bond Number		RLB0005230	5		
a. The <b>FORMER</b> operator has requested a releas	e of liability from th	eir bond on:	n/a	rider added	KMG		
The Division sent response by letter on:	O LOTTON		-				
LEASE INTEREST OWNER NOTIFIC							
4. (R649-2-10) The <b>FORMER</b> operator of the fe of their responsibility to notify all interest own			ned by a le <sup>.</sup> 5/16/2006		Division		
COMMENTS:	crs of this change of	1.	3/10/2000		<b></b>		
- Comment of							

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MULTIPLE LEASES

	TATE ALL	A 11 - A4	* 1					
n.	ir ingian.	Allottee or Tribe	Name					

abandoned well.	Use Form 3160-3 (APD)	for such proposal	s.	,	
SUBMIT IN TRIPL	ICATE – Other instruc	tions on reverse	e side	7. If Unit or CA/A	Agreement, Name and/or No.
I. Type of Well					
Oil Well X Gas Well	Other			8. Well Name and	
2. Name of Operator				MUTIPLE V	VELLS
KERR-McGEE OIL & GAS C	ONSHORE LP			9. API Well No.	
3a. Address	i i	3b. Phone No. (includ	de area code)		
1368 SOUTH 1200 EAST V		(435) 781-7024		10. Field and Pool,	, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			
OFF ATTACKED				11. County or Paris	sh, State
SEE ATTACHED				UINTAH COUI	NTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE NATURE	OF NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent	Acidize [	Deepen Fracture Treat	Production	(Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	استر	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo	Abandon	OPERATOR
PLEASE BE ADVISED THAT OPERATOR OF THE ATTACKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THIS PROVIDED BY STATE OF BLM BIA	CHED WELL LOCATION INSHORE LP, IS RESP E OPERATIONS COND	NS. EFFECTIVE CONSIBLE UNDEF DUCTED UPON LI BOND NO. RLBO AI	JANUARY 6, R TERMS AN EASE LANDS	2006. D CONDITION B BOND COVE	MAY 1 0 2006
14. I hereby certify that the foregoing			ision of Oil, (	Jas and Mining	
Name (Printed/Typed)	· · · · · · · · · · · · · · · · · · ·	Title Ear	iene Russell, l	Engineering Te	
RANDY BAYNE Signature		DRILLING MAN	NAGER		
Kanky Sayne		May 9, 2006			
	THIS SPACE	FOR FEDERAL OR S	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct Title 18 U.S.C. Section 1001, make	table title to those rights in the subje operations thereon.	ect lease			Cal., III., A Ga
to concert foot, make	we crame for any beigon whom	ruigiy anu williuliy to l	шыксшылуцера	auncia or agency o	i the Onlied States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

	form for proposals to Use Form 3160-3 (APD) t		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	ICATE – Other instruc	tions on reverse	side	7. If Unit or C	CA/Agreement, Name and/or No.	
1. Type of Well				_		
Oil Well X Gas Well	Other			8. Well Name	and No.	
2. Name of Operator				MUTIPLE	WELLS	
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well N	lo.	
3a. Address		3b. Phone No. (include	e area code)	1		
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and P	ool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	ı)				
				11. County or	Parish, State	
SEE ATTACHED				UINTAH CO	DUNTY, UTAH	
	ROPRIATE BOX(ES) TO IN	IDICATE NATURE (	OF NOTICE, R	EPORT, OR C	THER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	1		
Notice of Intent  Subsequent Report	Acidize [ Alter Casing [ Casing Repair [	Deepen Fracture Treat New Construction	Production Reclamatio		Water Shut-Off  Well Integrity  Other CHANGE OF	
Babsequent Report	Change Plans	Plug and Abandon	******	ly Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	=		
testing has been completed. Final Aldetermined that the site is ready for fin  EFFECTIVE JANUARY 6, 20  THE OPERATORSHIP OF 1	al inspection.  006, WESTPORT OIL &	GAS COMPANY	L.P., HAS R	ELINQUISH	ED	
ONSHORE LP.	A DDD	OVED </th <th>11-10/</th> <th></th> <th></th>	11-10/			
	ATK	OVED 5/	10 06	Whites	RECEIVED	
	Division (	of Oil, Cas and M	LLL Ining		MAY 1 0 2006	
	Earlene R	ussell, Engineerin	g Technicia	n		
14. I hereby certify that the foregoin				<u>. D</u>	V OF OIL, GAS & MINING	
Name (Printed/Typed)	3 15 11 40 4110 CONTOCT	Title				
BRAD LANEY		ENGINEERING	SPECIALIS	T		
Signature		Date May 9, 2006				
	THIS SPACE	FOR FEDERAL OR S	TATE USE	A CONTRACTOR OF THE CONTRACTOR		
Approved by		Title		Date		
Grad Janus					-06	
Conditions of approval, if any, are attacked	Approval of this notice does not wa	arrant or Office		<del> </del>		
certify that the applicant holds legal of equi which would entitle the applicant to conduc		ect lease				
Title 18 U.S.C. Section 1001, make		vingly and willfully to r	nake to any der	partment or agen	cy of the United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (Angust 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**BUREAU OF LAND MANAGEMENT** 

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1420H623014

6. If Indian, Allottee or Tribe Name **UINTAH AND OURAY** 

FORM APPROVED

OMB No. 1004-0135

Expires Inovember 30, 2000

7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side UTU-60724 Type of Well 8. Well Name and No. Oil Well X Gas Well \_\_ Other 2. Name of Operator **TRIBAL 36-148** 9. API Well No. KERR MCGEE OIL & GAS ONSHORE LP 3a. Address Phone No. (include area code) 4304734507-00-S1 10. Field and Pool, or Exploratory Area (435)781-7003 1368 S. 1200 E. VERNAL, UT 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NATURAL BUTTES 11. County or Parish, State 482' FSL, 1802' FEL SWSE, SEC 36-T8S-R21E UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

### SEE ATTACHED CHRONO

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	le	
Ramey Hoopes	Land Specialist I	
Kamus NONUS	May 14, 2007	
THIS SPACE FOR	EDERAL OR STATE USE	
Approved by	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		

HEUEIVED false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7:00 AM, (DAY#1) HELD JSA. W/H PESSUER, 200# ON CSG, 100# ON TBG. MOVE RIG FROM THE CIGE 287 TO THE UTE TRIBAL 36-148. MIRU, BLED DN PRESSUERS (TEST WELL FOR H2S NO SIGN). PMP 20 BBLS DN TBG FOR WELL CONTROL. ND W/H, NU 5000# BOPS AND TBG EQUIP. BLED DN CSG PRESSUE. PMP 30 BBLS DN CSG TO KILL WELL. POOH W/ 150 JTS L-80 2 3/8" TBG W/ REGULAR COLLAR'S. FOUND THAT THE LAST 108 JTS HAD SLIM HOLE COLLAR'S. 4:30 PM, SWI SDFN. PICK UP A SET OF SLIPTYPE ELEVATOR AND SOME MORE N-80 COLLAR'S IN AM. WTR USED FOR THE DAY 100 BBLS. TOTAL WTR USED 100 BBLS. NO RECOVERY.

03/08/07 7:00 AM HSM, CSG. PRESSURE: 500 PSI, TBG. PRESSURE: 400 PSI. BLEED OFF PRESSURE. KILL WELL W/ 30 BBLS. PULL & TALLY 227 JTS. TBG. 7493'. MAKE UP 3 7/8" MILL ON TBG. & RUN IN HOLE. DID NOT TAG ANY SCALE, RAN TO LINER TOP @ 7810'. PULL & LAY DOWN 90 JTS, EOT @ 4490'. CLOSE WELL IN & SDFN 5:00 PM

03/09/07 7:00 AM, (DAY#3) HELD JSA. SICP 300#. FOAMER STARTED PUMPING AT 600 AM. CIRC WELL CLEAN. PU 2 JTS W/ SWIVEL TAG FILL @ 8475'. C/O 85' OF SAND.

(DRLG CBP#1) @ 8560'. DRILL OUT BKR 10-K CBP IN 15 MIN. 550# DIFF IN PRESSURE. RIH TAG FILL @ 10,263'.C/O 8' SD.

(DRLG CBP#2) @ 10,270'. DRILL OUT BKR 10-K CBP IN 30 MIN. 550# DIFF IN PRESSUER. RIH TAG FILL @ 11,017'. C/O 109' FILL TO 11,126' COULD NOT GO PAST THAT POINT. (65' R/H BELOW BTM PERF @ 11,061'.) PMP 20 BBLS FOR TOP KILL. LD 56 JTS ON TBG TRAILER. LAND TBG @ 9383'. ND BOPS AND TBG EQUIP, NU W/H. PU, LUB RIH W/ 1.991" BROACH. BROACH TBG TO 9380'. (GOOD) DROP BALL PMP

OFF BIT @ 400#. 6:30 PM, SWI SDFW.WTR USED FOR THE DAY 200 BBLS 2% KCL. 150 BBLS 10# BRIN, 610 BBLS TOTAL. WTR RECOV, 390 BBLS. (WTR LEFT TO RECOV, 220 BBLS.) TBG, WEST ROCK HAULD TO LOCATION 101 JTS 2 3/8" N-80 TBG. WE USED 38 JTS FOR PROD. 63 JTS LEFT ON TBG TRAILER. WE CHANGED ALL SLIMHOLE COLLARS OUT TO REGULAR SIZED COLLARS.

7:00 AM, (DAY#1) HELD JSA#1. SICP 1000#, SITP 500#. RU, BLED OFF TBG PRESSUER. ND W/H NU BOPS AND TBG EQUIP. BLED DN CSG PRESSUER. POOH W/ 232 JTS 2 3/8" N-80 TBG. PMP 50 BBL KILL ON CSG. FINISH POOH W/ THE LAST 70 JTS. (FOUND THAT THE LAST 2 JTS WERE PLUGGED W/ SAND. FOUND THE BTM PIECE OF STRING FLOAT ONTOP OF R-NIPPLE AND THE PMP OFF BALL WAS ONTOP OF THE PIECE OF SRING FLOAT.) PU PROFILE NIPPLE. RIH W/ 4700' 2 3/8" N-80 TBG. PU LUB W/ 1.991" BROACH RIHTO 4700'. FINISH RIH LAND TBG @ 9382'. RIH W/ 1.991" BROACH. (NO ABSTRACTIONS IN THE TBG.)ND BOPS AND TBG EQUIP, NU W/H AND FL, LINE. 5:00 PM, SWI SDFN. TURN WELL OVER TO PROD.

WRT USED FOR THE DAY 150 BBLS. TOTAL WTR USED 150 BBLS. WRT RECOVERED 30 BBLS. WTR LEFT TO RECOVER 120 BBLS.

Sundry Number: 40435 API Well Number: 43047345070000

			T					
	FORM 9							
	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3014							
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
	·							
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:							
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: TRIBAL 36-148							
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	9. API NUMBER: 43047345070000							
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	9. FIELD and POOL or WILDCAT:							
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: UINTAH							
0482 FSL 1802 FEL QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 3	STATE: UTAH							
Qtr/Qtr: SWSE Section: 36 Township: 08.0S Range: 21.0E Meridian: S  UTAH  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	CI, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE [	ALTER CASING	CASING REPAIR					
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
,	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	New construction					
6/24/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK					
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
	WILDCAT WELL DETERMINATION	<b>✓</b> OTHER	OTHER: Production Enhancement					
The operator cond the subject well on	COMPLETED OPERATIONS. Clearly show all ucted the following workover 6/24/2013. Please see the awell history for details. Thank	wellbore cleanout on attached chronological cyou						
NAME (PLEASE PRINT) Teena Paulo	<b>PHONE NUMBE</b> 720 929-6236	R TITLE Staff Regulatory Specialist						
SIGNATURE N/A		<b>DATE</b> 7/24/2013						

				U	S ROC	KIES RE	EGION			
				Opera	ition S	umma	ry Report			
Well: TRIBAL 36-148 Spud Date: 11/27/2003										
Project: UTAH-UINTAH Site: TR			RIBAL 36-148 Rig Name No:  ate: 6/20/2013 End Date: 6/24/2013							
							End Date: 6/24/2013			
			ea	UWI: TRIBAL 36-148						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation		
6/20/2013	13:00 - 14:00	1.00	MAINT	30	G	Р		ROAD RIG F/ BONANZA 1023-5P TO UTE TRIBAL 36-148		
	14:00 - 14:15	0.25	MAINT	48		Р		HSM, REVIEW PPE & TRIBAL PERMIT		
	14:15 - 15:15	1.00	MIRU	30	Α	Р		MIRU.		
	15:15 - 17:00	1.75	MAINT	30	F	Р		FCP. 157 PSI. FTP. 158 PSI. BLEW TBG DWN, CONTROL TBG W/ 37 BBLS, ND WH, NU BOP'S, RU FLOOR & TBG EQUIPMENT, SWI, SDFN.		
6/21/2013	7:00 - 7:15	0.25	MAINT	48		Р		HSM, REVIEW PU TBG F/ TRAILER & SCAN TBG.		
	7:15 - 9:30	2.25	MAINT	31	l	Р		FCP. 157 PSI. TP. 0 PSI. UNLAND TBG, PU & RIH 75 JTS. 2-3/8" L-80 TBG F/ TRAILER, TAG FILL @ 11,764' W/ 377 JTS. BTM PERF @ 11,061' ( 703' RAT HOLE) LD 1 JNT, POOH S/B 74 JTS.		
	9:30 - 14:00	4.50	MAINT	45	Α	Р		RU SCAN TECH, POOH & SCAN 302 JTS. 2-3/8" L-80 TBG, AFTER JNT # 146 TBG FULL OF FLUID, TRYED PUMPING DWN TBG PRESSURE UP TO 700 PSI. REJECTED 1 JNT DUE INTERNAL PITTING, FOUND BUMPER SPRING STUCK IN XN APART, XN PLUGGED W/ FRAC SAND, RD SCAN TECH.		
	14:00 - 17:00	3.00	MAINT	31	I	Р		PU 1.875 XN PROFILE NIPPLE, RIH 181 JTS. POOH & LD 74 JTS. NEW L-80 TBG ON TRAILER, EOT @ 3638' W/ 108 JTS. IN WELL, SWI, SDFWE.		
6/24/2013	7:00 - 7:15	0.25	MAINT	48		Р		HSM, REVIEW RIH TBG, BROACH TBG.		
	7:15 - 12:00	4.75	MAINT	31	I	Р		FCP. 175 PSI. FTP. 175 PSI. BLEW TBG DWN, CONTROL TBG W/ 10 BBLS, RIH 100 JTS. 2-3/8" L-80 TBG, RIH W/ 1.910 & BROACH TBG TO SN, POOH BROACH, RIH 94 JTS.2-3/8: L-80 TBG, POOH & LD 23 JTS. ON TRAILER, LAND TBG W/ 279 JTS. 2-3/8: L-80 TBG, RIH W/ 1.910 & BROACH TBG TO SN, POOH & LD BROACH, EOT @ 8665.37', RD FLOOR & TBG EQUIPMENT, ND BOP'S, NU WH, CLEAN LOCATION, RDMO. MOVE TO OURAY 35-151.		
								TBG DETAIL:		
								KB		

7/22/2013 2:47:06PM 1